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BEFORE THE ARIZONA CORPORATION CELLY L.

2 **BOB STUMP CHAIRMAN** 3 **GARY PIERCE COMMISSIONER** 4 **BRENDA BURNS COMMISSIONER** 5 **ROBERT BURNS COMMISSIONER** 6 SUSAN BITTER SMITH **COMMISSIONER** 7

2013 MAR 29 P 1: 15

AZ CORP COMMISSION DOCKET CONTROL

IN THE MATTER OF THE APPLICATION OF FAR WEST WATER & SEWER, INC., AN ARIZONA CORPORATION, FOR DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR INCREASES IN ITS WASTEWATER RATES AND CHARGES BASED THEREON FOR UTILITY SERVICE.

Docket No. WS-03478A-12-0307

NOTICE OF FILING

The Residential Utility Consumer Office ("RUCO") hereby provides notice of filing the Surrebuttal Testimony of Thomas H. Fish, Royce A. Duffett, William A. Rigsby and Timothy J. Coley in the above-referenced matter.

RESPECTFULLY SUBMITTED this 29th day of March, 2013.

Michelle L. Wood

Counsel

Arizona Corporation Commission

DOCKETED

MAR 2 \$ 2013

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2	of the foregoing filed this 29th day of March, 2013 with:	
3	Docket Control	
4	Arizona Corporation Commission 1200 West Washington	
5	Phoenix, Arizona 85007	
6	COPIES of the foregoing hand delivered/ mailed this 29th day of March, 2013 to:	
7	maned this 25th day of March, 2015 to.	
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FAR WEST WATER & SEWER, INC. DOCKET NO. WS-03478A-12-0307

OF
THOMAS H. FISH, PH.D.

ON BEHALF OF
THE
RESIDENTIAL UTILITY CONSUMER OFFICE

	Surrebuttal Testimony of Thomas H. Fish, Ph.D. Far West Water & Sewer, Inc. Docket No. WS-03478A-12-0307
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EXECUTIVE SUMMARY

RUCO consultant Thomas H. Fish, Ph.D. responds to the rebuttal testimony of Far West witness Ray L. Jones on the plant capacity issue associated with Far West's request for a permanent rate increase. Based on his review of Mr. Jones' rebuttal testimony, Dr. Fish recommends the following:

Dr. Fish continues to recommend that no more than 69.90 percent of Far West's investment in wastewater treatment should be considered to be beneficial to current Far West customers.

Dr. Fish continues to advocate that Far West overstated its depreciable utility plant in service ("UPIS") by \$10,936,720 which results in an overstatement of the revenue requirement by \$1,329,304.

Surrebuttal Testimony of Thomas H. Fish, Ph.D. Far West Water & Sewer, Inc. Docket No. WS-03478A-12-0307 INTRODUCTION Q. Please state your name, occupation, and business address. My name is Thomas H. Fish. I am President of Ariadair Economics Group. A. My business address is 1020 Fredericksburg Rd., Excelsior Springs, MO 64024. Q. Are you the same Thomas Fish that presented testimony on behalf of RUCO earlier in this proceeding? A. Yes. What is the purpose of your surrebuttal testimony? Q. The purpose of my surrebuttal testimony is to address various questions A. raised by the Company regarding my direct testimony which addressed Far West's plant capacity. **PLANT CAPACITY**

- Q. Have you reviewed the rebuttal testimony of Far West consultant Ray

 L. Jones, which was filed on March 11, 2013?
- 19 A. Yes. I have reviewed the rebuttal testimony of Mr. Jones who takes issue with my plant capacity recommendations.

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	Far We	uttal Testimony of Thomas H. Fish, Ph.D. est Water & Sewer, Inc. No. WS-03478A-12-0307
1	Q.	Mr. Jones complains that the plant capacity should be evaluated on
2		an individual basis rather than on a system-wide basis. Do you
3		agree?
4	A.	No. As shown by Mr. Duffett, the results of individual analysis and
5		aggregate analysis are the same so there is no gain or loss by selecting
6		one procedure over the other.
7		
8	Q.	Mr. Jones claims that Mr. Duffett should have used December 31,
9		2011 design capacity in his analysis rather than Ultimate design
10		capacity. Do you agree?
11	A.	No. Mr. Jones presented the design capacities in his filings and, as such,
12		they were accepted as valid.
13		
14	Q.	Do the criticisms by Mr. Jones have merit regarding Mr. Duffett's
15		analysis?
16	A.	No.
17		
18	Q.	Does Mr. Jones admit that Far West has excess capacity?
19	A.	Yes. In fact, Mr. Jones admits that Far West does have excess capacity.
20		
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Far W	outtal Testimony of Thomas H. Fish, Ph.D. lest Water & Sewer, Inc. et No. WS-03478A-12-0307
Q.	Mr. Jones complains that a rate base adjustment has already been
	made and that Dr. Fish's adjustment is double counting. Do you
	agree?
A.	No. Mr. Jones used dollars of different weighted values which distort the
	results of an analysis. Equal value dollars should be used and these are
	what I used.
Q,	Does Mr. Jones complain about your use of depreciation?
A.	Yes. However, his complaints are not legitimate. My analysis is an
	aggregate analysis and as such properly bundles the depreciable items
	together.
Q.	Does your silence on any other issues, matters or findings
	addressed in the rebuttal testimony of Mr. Jones or any other
	witness constitute your acceptance of the Company's positions on
	such issues, matters or findings?
A.	No, it does not.
Q.	Does this conclude your surrebuttal testimony on the plant capacity

issue?

Yes, it does.

FAR WEST WATER & SEWER, INC. DOCKET NO. WS-03478A-12-0307

OF
ROYCE A. DUFFETT

ON BEHALF OF
THE
RESIDENTIAL UTILITY CONSUMER OFFICE

	Surrebuttal Testimony of Royce A. Duffett Far West Water & Sewer, Inc. Docket No. WS-03478A-12-0307
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EXECUTIVE SUMMARY

RUCO consultant Royce A. Duffett, P.E., responds to the rebuttal testimony of Far West witness Ray L. Jones on the excess capacity issue associated with Far West's request for a permanent rate increase. Based on his review of Mr. Jones' rebuttal testimony, Mr. Duffett continues to believe that 30.10 percent of the Company's plant in service is not used and useful

INTRODUCTION

- Q. Please state your name, occupation, and business address.
 - A. My name is Royce A. Duffett. I am an engineer with Ariadair Economics
 Group. My business address is 414 S. Thompson Ave., Excelsior springs,
 MO 64024. I am also owner of RAD Construction and Engineering, a
 Design/Build company, at 411 W. Lexington, Richmond, MO 64085.

Q. Have you filed any prior testimony in this case on behalf of RUCO?

- A. Yes. On February 8, 2013, I filed direct testimony that presented my recommendation on the percentage of Far West's wastewater plant that should be afforded rate base treatment.
- Q. Please state the purpose of your surrebuttal testimony.
- A. The purpose of my surrebuttal testimony is to respond to the rebuttal testimony of Far West witness Ray L. Jones, which was filed on March 11, 2013.

EXCESS CAPACITY

- Q. Why was your analysis of the Far West wastewater system done on a system wide basis rather than each plant individually?
- A. Although each plant operates independently from each other, the customers are paying and are proposed to be paying the same rate for each plant. We were taught the distributive property of mathematics in

junior high. Therefore: (plant A + plant B+ plant C) x rate R = plant A x Rate R + plant B x rate R + Plant C x rate R. So determining the used and useful capacity of individual plants and then adding them together will result in the same value as determining the overall used and useful capacity of the total system.

Q. Why was a design capacity of 2,332,500 gpd used in the calculations?

A. Testimony provided by Mr. Jones in Attachment E of the Company's application gives the design capacity of each individual plant which when added together have a total capacity of 2,332,500 gpd.

Q. Mr. Jones claims you use an arbitrary number of 10.00 percent for growth. Could you explain the reason behind the 10.00 percent factor used.

A. There is no real way to determine the amount of growth that will occur in the service area. The census bureau provides data with relation to population growth in the zip code of 85367 and Yuma County. According to the census bureau the population of these areas experienced a growth of 16.45 percent and 22.32 percent respectively from 2000 to 2010.

According to the rate case filing in 2008, Far West Sewer had 7,199 residential customers. According to the application filed in this rate

request, Far West Sewer has 7,067 residential customers. This results in a loss of 1.75 percent of their residential customers in the last 5 years. During the same time period the commercial customers increased from 38 to 44. Simply put, the amount of growth that Far West will experience in the next five years is an engineering guess. If you average the two growth rates from the census bureau and then divide by two to obtain a 5 years growth rate you will arrive at the 10.00 percent I used for my calculations. Based off of the customer history of the plant, I believe this is a more than fair value to use for growth.

Q. Does your silence on any other issues, matters or findings addressed in the rebuttal testimony of Mr. Jones or any other witness constitute your acceptance of the Company's positions on such issues, matters or findings?

A. No, it does not.

- Q. Does this conclude your surrebuttal testimony on Far West's filing?
- 18 A. Yes, it does.

FAR WEST WATER & SEWER, INC. DOCKET NO. WS-03478A-12-0307

OF
WILLIAM A. RIGSBY

ON BEHALF OF
THE
RESIDENTIAL UTILITY CONSUMER OFFICE

Surrebuttal Testimony of William A. Rigsby Far West Water & Sewer, Inc. Docket No. WS-03478A-12-0307

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8	ATTACHMENT C – Zacks Earnings Projections
9	ATTACHMENT D - Value Line Selected Yields
0	ATTACHMENT E – Wall Street Journal Article
1	SURREBUTTAL SCHEDULES WAR-1 through WAR-9

EXECUTIVE SUMMARY

RUCO responds to the rebuttal testimony of Far West consultant Ray L. Jones on the cost of capital issues associated with the Company's request for a permanent rate increase. Based on its review of Mr. Jones' rebuttal testimony. RUCO recommends the following:

Cost of Equity - RUCO continues to recommend that the Commission adopt a 9.25 percent cost of common equity. This 9.25 percent figure is 51 basis points more than the high side of the range of results obtained in RUCO's cost of equity analysis, and is 75 basis points lower than the 10.00 percent cost of equity capital proposed by Far West Water & Sewer. Inc.

Capital Structure – RUCO continues to recommend that the Commission adopt Far West's end of test year adjusted capital structure comprised of 79.55 percent long-term debt, 6.46 percent short-term debt and 13.98 percent common equity.

Cost of Debt - RUCO continues to recommend that the Commission adopt a 6.90 percent cost of long-term debt and 8.07 percent cost of shortterm debt.

Weighted Average Cost of Capital - RUCO continues to recommend that the Commission adopt RUCO's recommended 7.30 percent weighted average cost of capital ("WACC"), which is the weighted cost of RUCO's recommended costs of long-term and short-term debt, and common equity which is 20 basis points lower than the 7.50 percent WACC being proposed by Far West in Mr. Jones' rebuttal testimony.

Surrebuttal Testimony of William A. Rigsby Far West Water & Sewer, Inc. Docket No. WS-03478A-12-0307

INTRODUCTION

- Q. Please state your name, occupation, and business address.
 - A. My Name is William A. Rigsby. I am the Chief of Accounting and Rates for the Residential Utility Consumer Office ("RUCO") located at 1110 W. Washington, Suite 220, Phoenix, Arizona 85007.

- Q. Have you filed any prior testimony in this case on behalf of RUCO?
- A. Yes. On February 8, 2013, I filed direct testimony that presented RUCO's recommendations on the cost of capital for Far West.

- Q. Please state the purpose of your surrebuttal testimony.
- A. The purpose of my surrebuttal testimony is to respond to the rebuttal testimony of Far West witness Ray L. Jones, which was filed on March 11, 2013.

- Q. Will RUCO be filing surrebuttal testimony on the rate base, operating income and rate design issues in this case?
- A. Yes. Those aspects of the case will be addressed in the surrebuttal testimony of RUCO rate analyst Timothy J. Coley. RUCO consultants Thomas H. Fish, Ph.D. and Royce A. Duffett, P.E will sponsor surrebuttal testimony on RUCO's excess capacity adjustments.

Q. How is your surrebuttal testimony organized?

A. My surrebuttal testimony is comprised of three parts: the introduction that I've just presented; a brief summary of Far West's rebuttal testimony; and, a section on cost of capital.

Α.

SUMMARY OF REBUTTAL TESTIMONY

Q. Briefly summarize Far West's rebuttal testimony.

Far West witness Ray L. Jones, asserts in his rebuttal testimony that my recommended cost of common equity fails to take into account the amount of leverage in Far West's capital structure. He also takes the position that the companies included in my proxy group are all far larger and much less risky than Far West. Mr. Jones further states that I relied on a DCF methodology which the Commission regularly rejects. Mr. Jones states that it is questionable whether Far West even satisfies the requirements needed to apply the DCF model, given that the Company does not generate retained earnings or pay dividends. Finally, Mr. Jones is critical of my reliance on a geometric mean in my CAPM analysis as opposed to relying only on an arithmetic mean on the returns of the risk-free investment component.

COST OF CAPITAL

- Q. Have you reviewed Mr. Jones' rebuttal testimony on the cost of capital issues in this case?
- 4 A. Yes.

- Q. Are you still recommending that the Commission adopt Far West's end of test year adjusted capital structure?
- A. Yes.

- Q. How does your capital structure recommendation compare to the capital structure recommendations of ACC Staff and the Company?
- A. ACC Staff Witness John A. Cassidy is recommending that the Commission adopt the combined capital structure of Far West's water and wastewater divisions. In response to Mr. Cassidy's recommendation, Mr. Jones has modified Far West's end of test year adjusted capital structure as set forth below. I continue to recommend Far West's end of test year adjusted capital structure for the Company's sewer division. A comparison of the parties' positions on capital structure is as follows:

20		Company	ACC Staff	RUCO
21	Long-term Debt	78.96%	72.30%	79.55%
22	Short-term Debt	3.35%	0.00%	6.46%
23	Common Equity	17.51%	27.70%	13.98%

- Q. Have you revised your recommended costs of long-term and short-term debt?
- 3 A. No.

5 Q. Are the parties to the case in agreement on Far West's cost of debt?

A. At this stage of the proceeding the answer is no. The parties are recommending the following costs of long-term and short-term debt:

	Company	ACC Staff	RUCO
Long-term Debt	6.70%	6.40%	6.90%
Short-term Debt	10.00%	0.00%	8.07%

Q. Have you had an opportunity to update your cost of equity analysis?

A. Yes. I updated my cost of equity analysis to include Connecticut Water Service, Inc. in my water company sample (Attachment A). I also updated my natural gas sample with more recent data published in Value Line's March 8, 2013 quarterly update on the natural gas utility industry (Attachment B). I further updated the eight weeks of closing stock prices used in my DCF model and the most recent eight week average of the 30-year Treasury instrument used in the CAPM. The results of my updated analysis can be viewed in my Surrebuttal Schedules WAR-1 through WAR-9.

Surrebuttal Testimony of William A. Rigsby
Far West Water & Sewer, Inc.
Docket No. WS-03478A-12-0307

- Q. Have you revised your recommended 9.25 percent cost of common equity for Far West as a result of your updated cost of capital analysis?
- ∥A. No.

6 Q. How does your cost of common equity recommendation compare
7 with the recommendations of Far West and ACC Staff?

- A. My 9.25 percent cost of common equity is 75 basis points lower than the 10.00 percent cost of common equity being proposed by both Far West and ACC Staff.
- Q. Please compare the recommended weighted average cost of capital ("WACC") being proposed by Far West, ACC Staff and RUCO at this stage of the proceeding.
- A. Far West's witness, Mr. Jones is recommending a WACC of capital of 7.50 percent that is 10 basis points higher than the 7.40 percent recommended by ACC Staff's witness, Mr. Cassidy. My recommended 7.30 percent WACC is 20 basis points lower than Mr. Jones' recommendation and 10 basis points lower than Mr. Cassidy's recommendation.

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- Q. Has the Federal Reserve made any changes to its current policy to keep interest rates low for an extended period of time since you filed your direct testimony?
- 4 5 6 7 8 9 10 11 12
 - A. No. As can be seen in Attachment E of my surrrebuttal testimony, at its most recent meeting on March 19, and 20, 2013, the Federal Reserve decided not to raise the Federal Funds rate from its current level. The Fed also reiterated its policy to keep interest rates at their current low levels until unemployment reaches 6.50 percent (depending on the rate of inflation). The Fed continues to believe that, given current projections of economic growth, its target unemployment rate will probably not reach 6.50 percent until sometime during the latter part of 2014 or early 2015. The national unemployment rate currently stands at 7.70 percent.

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- Q. Please respond to Mr. Jones' assertion that your recommended cost of equity fails to take into account the amount of leverage in Far West's capital structure.
- 17 18 19 20 21 22

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A. My 9.25 percent recommended cost of common equity is 51 basis points higher than the 8.74 percent DCF result from my updated natural gas sample, and is 81 basis points higher than the 8.44 percent DCF result that I obtained from my updated water company sample which now includes Connecticut Water Service, Inc. As I explained in my direct testimony, the results of my cost of capital analysis were derived from companies that had, on average, more balanced capital structures, and

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lower financial risk, than Far West and for this reason I believe that the upward adjustment that I have made to arrive at my recommended 9.25 percent cost of common equity adequately takes Far West's leveraged capital structure into consideration.

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Q. Please address Mr. Jones' position that the companies included in your proxy group are all larger and much less risky than Far West.

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A. Mr. Jones is being somewhat disingenuous given the fact that the same can be said for ACC Staff's sample companies, yet he levels no such criticism on Mr. Cassidy who is recommending the same 10.00 percent cost of common equity as he is. The water companies in my proxy are essentially comprised of a collection of smaller operating subsidiaries that are similar to Far West and face the same types of risks that Far West faces. As I stated earlier, my recommended 9.25 percent cost of common equity addresses any additional financial risk faced by Far West.

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Please comment on Mr. Jones' statement that you relied on a DCF Q. methodology that the Commission regularly rejects.

Α. As I stated in my direct testimony, the Commission has adopted cost of common equity estimates that were produced using the same DCF methodology that I rely on in prior litigated cases that involved Southwest Gas Corporation and Global Water. Furthermore, in May of 2012, the Commission approved a settlement agreement on Arizona Public Service

Company that adopted my recommended cost of common equity which was derived from the same DCF methodology that I relied on in this proceeding. The recent Tucson Electric Power Company settlement agreement also adopted my recommended cost of common equity using the same methodology. I will also say that while the Commission may not have adopted my recommended cost of equity in every case that I have testified in, the Commission has adopted costs of common equity that were very close to what I recommended using the same methodology that I used in this proceeding

Q. Do you believe there is any merit in Mr. Jones' statement that it is questionable whether Far West even satisfies the requirements needed to apply the DCF model, given that the Company does not generate retained earnings or pay dividends.

A. No. The purpose of using the DCF model is to obtain a cost of equity figure for Far West by relying on a proxy comprised of companies that face the same types of risk that Far West faces. Once again, Mr. Jones is being disingenuous. He criticizes me on this point yet ignores the fact that ACC Staff's witness, Mr. Cassidy has relied on two different versions of the DCF model to derive a cost of equity capital which Mr. Jones agrees with.

Surrebuttal Testimony of William A. Rigsby Far West Water & Sewer, Inc. Docket No. WS-03478A-12-0307

- Q. Did Mr. Jones conduct a cost of capital analysis using a DCF model that would produce a cost of common equity estimate that is comparable to the estimates that you and Mr. Cassidy are recommending?
 - A. No. He did not.

- Q. Please address Mr. Jones' criticism of your reliance on geometric means in your CAPM analysis.
- A. The use of geometric means in the market risk premium component of the CAPM has been adopted by the Commission in a number of rate case proceedings including UNS, Electric, Inc.¹ in which the Commission stated the following in Decision No. 71914, dated September 30, 2010:

"We also continue to believe, consistent with our findings in several prior cases, that it is appropriate to consider the geometric returns in calculating a comparable company CAPM because to do otherwise would fail to give recognition to the fact that many investors have access to such information for purposes of making investment decisions."

- Q. Did Mr. Jones conduct a cost of capital analysis using a CAPM model that would produce a cost of common equity estimate that is comparable to the estimates that you and Mr. Cassidy are recommending?
- A. No. He did not.

¹ Docket No. E-04204A-09-0206

Surrebuttal Testimony of William A. Rigsby Far West Water & Sewer, Inc. Docket No. WS-03478A-12-0307

- Q. Does your silence on any other issues, matters or findings addressed in the rebuttal testimony of Mr. Jones or any other witness constitute your acceptance of the Company's positions on such issues, matters or findings?
- 5 A. No, it does not.

- Q. Does this conclude your surrebuttal testimony on the cost of capital issues in Far West's filing?
- A. Yes, it does.

ATTACHMENT A

The Water Utility Industry has remained a hotbed of investor activity, with Wall Street continuing to pour money into the sector since our October review. As a result, the group now sits in the upper echelons of the *Value Line Investment Survey* for Timeliness, ranking 4th out of the 98 industries we analyze. It was ranked 28th three months ago and 54th back in July.

Sentiment has been steadily improving, with the industry continuing to see interest from investors with concerns about the broader-based economy. Although the highly anticipated fiscal cliff appears to have been averted for now, global economies have been slow to improve, and in some cases, appear years away from turning the corner. Water utility stocks have historically done well during times of economic uncertainty, with their dividends providing some shelter.

The recent spike in attention is warranted by company-specific fundamentals, too, though. Nearly every water provider in our *Survey* posted record earnings in the September quarter. (Note that none of the companies had released December-period results as of the writing of this report.

That said, industry conditions are likely to stiffen going forward. Although the regulatory environment ought to remain favorable, and be a big help with costs, providers will be left holding sizable tabs, nonetheless. Unfortunately, most operating in this space lack the cash balances to meet the capital requirements that loom.

Industry Basics

One of, if not the, biggest essentials to sustaining just about any life form, water demand is undeniable. As a result, demand will probably continue to grow along with the population, with the only other major determinant being weather conditions. Given water's necessity, each individual state has a regulatory body in place that is responsible for the safe and timely delivery of water as well as for maintaining a balance of power between providers and customers. Recently, regulators have become far more business-friendly, handing down more favorable rulings on general rate cases and allowing providers to recoup some of the growing costs of operating a utility. State regulators review and rule on general rate case requests submitted by providers looking to recover costs incurred during distribution, and therefore are vital to each company's future. Every provider has a lot riding on the cases under review.

Swimming In Expenses

Despite the improved regulatory environment, water providers are still left holding the bill for most of the infrastructure improvements that need to be made. And that can be substantial amounts of cash in this space, given the age and conditions of many of these infrastructures. However, the majority of those operating here lack the finances to fund the improvements on their own, and are forced to look to outside financiers in order to meet the capital requirements. Although external financing has become commonplace, the increased shares and or debt taken on in order to finance the upgrades are eating away at profits and diluting shareholder gains.

The extravagant costs have spurred significant M&A

INDUSTRY TIMELINESS: 4 (of 98)

activity, with those not willing or capable of raising the necessary capital shopping themselves, looking for larger, better equipped suitors. More capable players, such as *Aqua America* have been taking advantage of this trend, using the spike in activity to grow their businesses and expand their footprints.

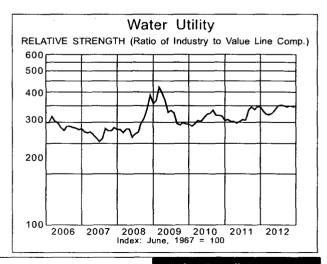
Conclusion

There remains a couple of timely plays in this group. Momentum investors will probably be interested in *American States Water, SJW Corp.*, and *Aqua America*, all of which rank 2 (Above Average) thanks to recent earnings power. *American* and *Aqua*, meanwhile, also score favorably (2: Above Average) for Safety, adding to their appeal on a risk-adjusted basis.

That said, not a single issue holds worthwhile price appreciation potential out to mid-decade. The capital-intensive nature of this business, coupled with financial constraints, spell trouble for the future gains of those in this space. Indeed, maintenance costs alone are expected to cost operators hundreds of millions of dollars each year.

Even still, the industry's main draw has long been its income component. All of the stocks here offer above average dividend yields and appear to be worthy of consideration for those looking to add a steady income producer to their portfolios at first blush. However, deeper evaluation gives us some pause regarding the sustainability of these yields long term with our concerns about the rising costs of doing business and inadequate finances threatening to offset any benefits from regulatory improvements. As such, we believe that there are better income vehicles elsewhere, particularly in the Electric Utility Industry. Nevertheless, as always, we advise potential investors to carefully review the individual reports of each stock in the group, with a keen eye on company finances and future cash flow. Both will be very telling heading forward, especially if regulators take a more consumer friendly approach. Investors ought to note that Connecticut Water Service, is making its inaugural appearance in our Survey.

Andre J. Costanza



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	-]				.65	d.47	2.87	2.89	3.56	3.74	4.30	4.40		low" per		4.8
									::	d.97	d2.14	1.10	1.25	1.53	1.72 .91	2.20 .96	2.25	Earning Div'd De	s per sh		2.
							:-			4.31	4.74	6.31	4.50	4.38	5.27	5.10		Cap'i Sp			1. 5.
		-								23.86	28.39	25.64	22.91	23.59	24.14	25.20	25.60		lue per s		27.
	-	 	+-							160.00	160.00	160.00	174.63	175.00	175,66	177.00	180.00	Commo			188.
	-	1	Į.	1								18.9 1.14	15.6 1.04	14.6	16.7 1.05	16.0 1.01		, -	'I P/E Ratio		19 1.
	-			.								1.9%	4.2%	3.8%	3.1%	2.7%		l	'I Div'd Y		2.8
			as of 9/3							2093.1	2214.2	2336.9	2440.7	2710.7	2666.2	2900	2975	Revenue	es (\$mill)		35
				Yrs \$229. st \$306.5						d155.8	d342.3	187.2	209.9	267.8	304.9	390		Net Prof			4
		overage:			f Cap'l)							37.4%	37.9%	40.4% 12.5%	39.5% 10.0%	40.0% 10.0%		Income AFUDC		Orofit	39.0 15.0
.eases	. Uncar	italized:	Annual re	entals \$21	.5 mill.			†		56.1%	50.9%	53.1%	56.9%	56.8%	55.6%	53.5%		Long-Te			53.0
Leases, Uncapitalized: Annual rentals \$21.5 mill. Pension Assets-12/11 \$981.1 mill Oblig. \$1402.0 mill.				_ ·-			43.9%	49.1%	46.9%	43.1%	43.2%	44.2%	46.5%		Commo			47.0			
ofd Sto	ck \$19.	3 mill.	Oblig. \$1						1 1	8692.8 8720.6	9245.7 9318.0	8750.2 9991.8	9289.0 10524	9561.3 11059	9601.5 11021	9650 11550		Total Ca Net Plan		II)	108
Comm	on Stac	L 176 75	5,790 shs							NMF	NMF	3.7%	3.8%	4.4%	4.7%	5.5%		Return o		ap'i	137 6.0
as of 1		N 170,75	J, i 30 SIIS							NMF	NMF	4.6%	5.2%	6.5%	7.2%	8.5%	8.5%	Return o	n Shr. Ec	uity	9.0
MARKE	T CAP	\$6.6 bit	ion (Larg	ie Cap)					•-	NMF	NMF NMF	4.6%	5.2% 1.8%	6.5%	7.2%	8.5% 5.0%		Return o			9.0
CURRE	NT PO		2010		9/30/12					(A)AII.	141411	34%	65%	56%	52%	44%		All Div'd			4.5 51
\$ MI) Cash A	LL.) Issets		13.1	14.2	18.5	BUSINE	SS: An	nerican V	Vater Work	s Com	pany, In	c. is the	largest	accounti	ng for 20	1.9% of		. Has ro			
Other Curren	t Asset			1383.5 1397.7	622.0 642.5	investor	owned	water ar	d wastewa	ıter utili	ty in the	U.S., pr	oviding	Deprecia	ition rate	, 2.5% ir	111. BI	ackRock,	Inc., ow	ns 7.4%	of th
Accts F	Payable		199.2	243.7	202.3				n people ii assists mu									& dir. o Sterba. C			
Debt D Other	ue		44.8 530.5	543.9 701.5	332.8 460.8	with the maintenance and upkeep as well. Regulated operations made up 88.9% of 2011 revenues. New Jersey is its biggest marke									ddress: 1	025 Lau	rel Oak I	Road, Vo	orhees, I		
Curren	t Liab. g. Cov.		774.5 237%	1489.1 256%	1005.9 300%									<u> </u>				w.amwat		C	
		S Pas		st Est'd		Ame			ater uccess	wor. ful 2	KS j 2012 c	proba	ibiy nign	tioned				om the			
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arnine Divider	ids				9.0% 6.5% 2.5%				the fi o opti					cash j							
Book V		DEED IVE				benef	it. Ìr	ndeed,	the co	mpa	ny wa	ás abl	e to	compa							
Cal- ndar			EVENUES Sep. 30	(\$ mill.)) Dec. 31	Full Year				flouris ons in l					ing ing upgra							
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2013 650 750 850 725 2975 10 % I																		ire oi earnir			
Cal- EARNINGS PER SHARE A Full Earning endar Mar.31 Jun. 30 Sep. 30 Dec. 31 Year more								grov	vth wi	ll pr	obab	ly be	far	the fo	resee	able i	future	. The	bala	nce s	hee
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2010	.18	.42	.71	.23	1.53	top li	ne w	ill con	tinue t	o ber	iefit f	rom fa	vor-	some	\$900	millio	n pei	annı	um to	mak	e in
2011 2012	.23	.42 .66	.73 .87	.34 . 39	1.72 2.20				ruling					frastr	uctur	e repa	irs. C)perat	ional	cash	flov
2013	.34	.68	.84	.39	2.25				is harc 10t rise					will n							
Cal-			VIDENDS		Full				any is					tional							
ndar				Dec.31	Year	numl	er c	of infi	rastruc	ture	upgr	ades	to	believ	e wil	bef	avora	ble re	egulat	ory b	ack
2009 2010	.20	.20 .21			.82 .86				Thus, therel					ing. (
		.23			.91																
2011	.22					begin to mount, thereby cutting into mar- gins, despite efforts to keep expenses un- ter, more sustainable options									.10113	co ci					
	.23	.23			.96	der w	raps		ikely	_				from, Andre	in our	opin	ion.		anuar		

(A) Diluted earnings. Excludes nonrecurring losses: '08, \$4.62; '09, \$2.63; '11, \$0.07. Discontinued operations: '06, (4¢); '11, 3¢; '12, (10¢).

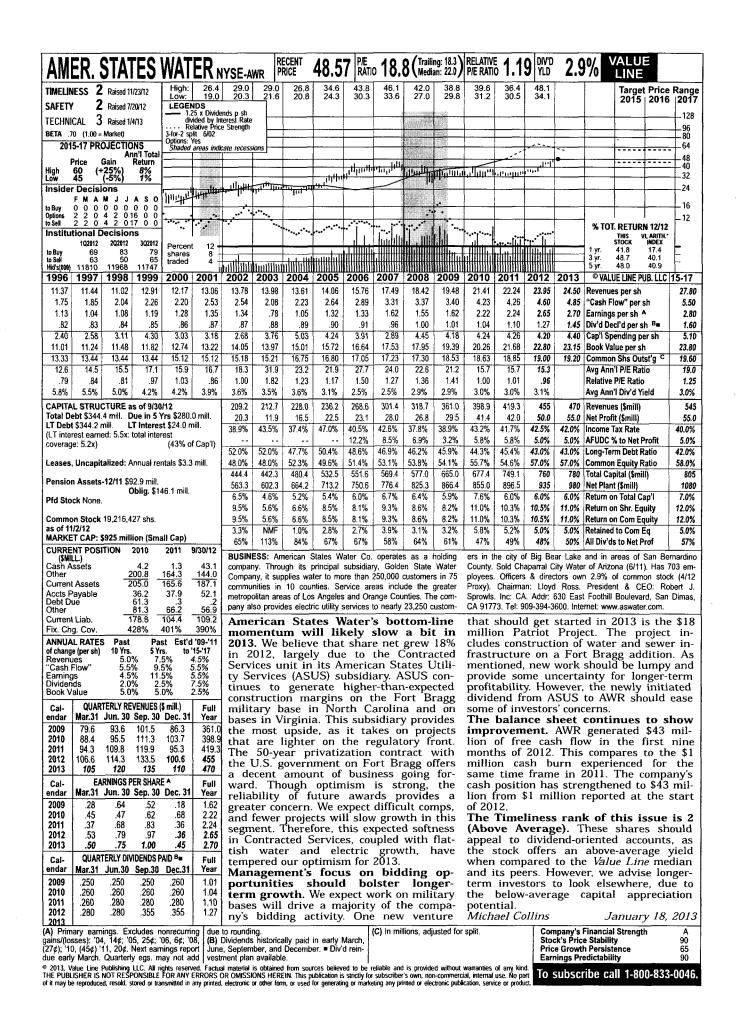
Next earnings report due late Feb. Quarterly earnings may not sum due to rounding.

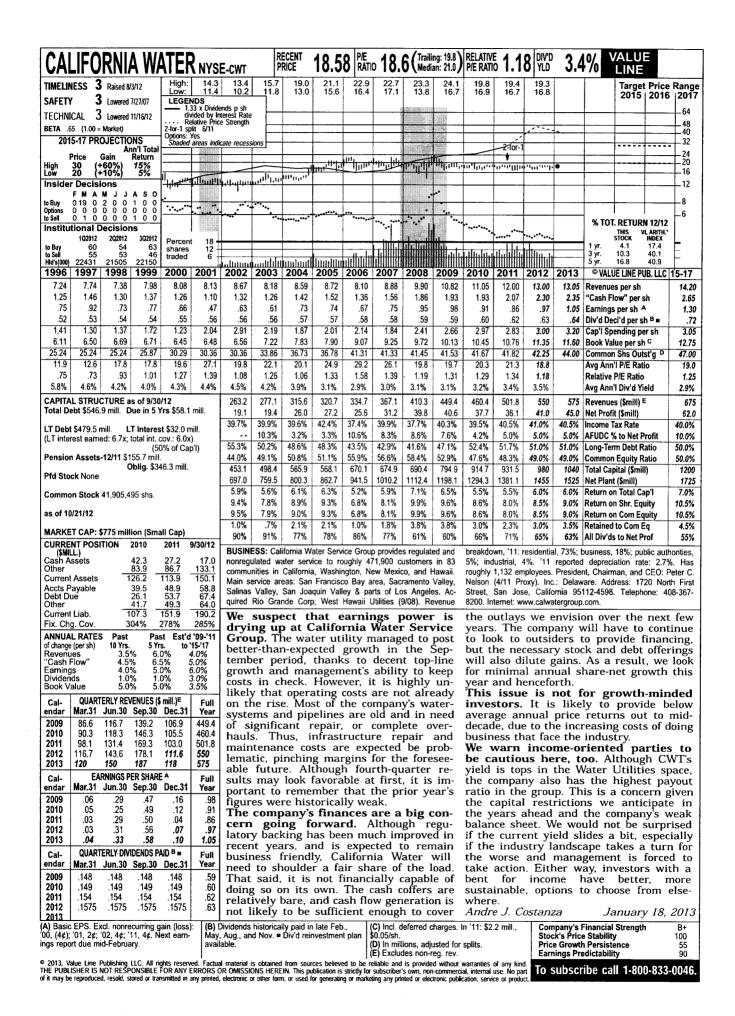
(B) Dividends paid in March, June, September, and December. • Div. reinvestment available.

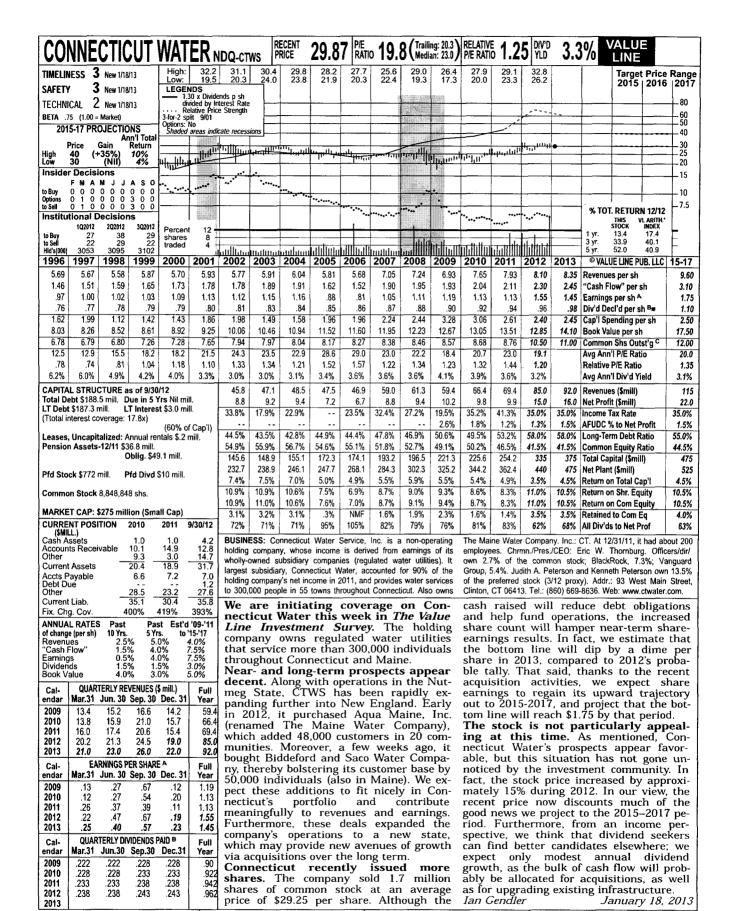
Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability 95 85 20

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(A) Diluted earnings. Next earnings report due

(B) Dividends historically paid in mid-March, June, September, and December. • Div'd rein-

vestment plan available

(C) In millions, adjusted for split.

Company's Financial Strength B+ Stock's Price Stability Price Growth Persistence 90 35 Earnings Predictability

<u> MIDDLESEX WA</u>	IERNDO	Q-MSEX	, K	RICE	19.1	9 RATI	<u>∘ 19.</u>	O (Media	ng: 22.8) an: 22.0)	RELATIVE P/E RATIO	1.2	O NLD	3.9	% VALUE	
MELINESS 1 Raised 12/28/12	High: 18 Low: 14		21.2 15.8	21.8 16.7	23.5 17.1	20.5 16.5	20.2 16.9	19.8 12.0	17.9 11.6	19.3 14.7	19.4 16.5	19.6 17.5		Target Price 2015 2016	e Rar 6 ≀20
AFETY 2 New 10/21/11	LEGENDS 1.20 x Div	vidends p sh													6
CHNICAL 3 Raised 6/29/12 TA .70 (1.00 = Market)	Relative F	y Interest Rati Price Strength 2	" ├─	-					-	 - -					4
2015-17 PROJECTIONS	4-for-3 split 11/ Options: No	03										74.2	,		3
Ann'l Total Price Gain Return	Shaded areas		T		111										2
gh 25 (+30%) 10% w 18 (-5%) 3%	110000		11111111111	**************************************	****	hiddan	think.	10111111	11,111,11	ուրիուն	erenetijs:	.,			
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ell 0 1 0 1 0 1 0 0 0 stitutional Decisions				<u> </u>		**••***••			۳					% TOT. RETURN 12/12	2
1Q2012 2Q2012 3Q2012	Percent 12			<u> </u>						••••••	·	··		THIS VLARITH. STOCK INDEX 1 yr. 9.1 17.4	·
Buy 29 32 37 Self 31 30 22	shares 8 traded 4	1 1 4	<u> </u>	Hit	111 .1	dilli t		<u> </u>	1.11	151		H.B.n.te		1 yr. 9.1 17.4 3 yr. 25.3 40.1 5 yr. 27.0 40.9	F
Ps(000) 6511 6653 6713 996 1997 1998 1999	2000 200	1 2002	2003	2004	2005	2006	անկվիչ 2007	2008	2009	2010	2011	2012	2013	© VALUE LINE PUB. LLC	15-
4.52 4.72 4.39 5.35	5.39 5.8	1	6.12	6.25	6.44	6.16	6.50	6.79	6.75	6.60	6.50	6.90	7.10	Revenues per sh	
.94 1.02 1.02 1.19 .60 .67 .71 .76	.99 1. .51 .6	18 1.20 66 .73	1.15	1.28	1.33	1.33	1.49	1.53	1.40	1.55 .96	1.52 .84	1.50 .90	1.75 1.00	"Cash Flow" per sh Earnings per sh A	
.55 .57 .58 .60		62 .63	.65	.66	.67	.68	.69	.70	.71	.72	.73	.74	.75	Div'd Decl'd per sh B■	
.73 1.20 2.68 2.33 5.85 6.00 6.80 6.95	1.32 1.3	- 1	1.87	2.54	2.18	2.31 9.52	1.66 10.05	2.12 10.03	1.49	1.90	1.50 11.27	1.90	2.15	Cap'l Spending per sh	1
5.85 6.00 6.80 6.95 3.41 8.54 9.82 10.00	6.98 7.1 10.11 10.1		7.60	8.02 11.36	8.26 11.58	13.17	13.25	13.40	10.33	11.13 15.57	15.70	11.80 16.00	16.25	Book Value per sh Common Shs Outst'g C	
14.4 13.4 15.2 17.6	28.7 24	3	30.0	26.4	27.4	22.7	21.6	19.8	21.0	17.8	21.9	20.8		Avg Ann'l P/E Ratio	
.90 .77 .79 1.00 .4% 6.3% 5.4% 4.4%	1.87 1.3 4.2% 3.8	,	1.71 3.5%	1.39	1.46 3.5%	1.23 3.7%	1.15 3.7%	1.19	1.40 4.7%	1.13 4.2%	1.32 4.2%	1.31 4.8%		Relative P/E Ratio Avg Ann'i Div'd Yield	1
PITAL STRUCTURE as of 9/30		61.9	64.1	71.0	74.6	81.1	86.1	91.0	91.2	102.7	102.1	110	115	Revenues (\$mill)	Ť
tal Debt \$137.5 mill. Due in 5 Debt \$132.4 mill. LT Interes	Yrs \$25.0 mill. st \$6.0 mill.	7.8	6.6	8.4	8.5	10.0	11.8	12.2	10.0	14.3	13.5	14.0	16.0	Net Profit (\$mill)	<u> </u>
interest coverage: 5.0x)	•	33.3%	32.8%	31.1%	27.6%	33.4%	32.6%	33.2%	34.1%	32.1% 6.8%	32.5% 7.5%	32.0% 7.5%	32.0% 7.5%	Income Tax Rate AFUDC % to Net Profit	32
	(42% of Cap'	52.1%	53.8%	53.8%	55.3%	49.5%	49.0%	45.6%	46.6%	43.1%	43.0%	42.0%	41.0%	Long-Term Debt Ratio	39
nsion Assets-12/11 \$32.2 mill. Oblig. \$5	6.2 mill	45.5%	44.0%	42.5%	41.3%	47.5% 264.0	49.6% 268.8	51.8% 259.4	52.1% 267.9	55.8% 310.5	57.0% 309.1	58.0% 325	59.0%	Common Equity Ratio	6
d Stock \$3.4 mill. Pfd Div'd: \$.2		168.0 211.4	181.1	214.5 262.9	231.7 288.0	317.1	333.9	366.3	376.5	405.9	422.2	325 440	345 455	Total Capital (\$mill) Net Plant (\$mill)	
mmon Stock 15,754,856 shs.		6.0%	5.0%	5.1%	5.0%	5.1%	5.6%	5.8%	5.0%	5.7%	5.3%	4.5%	4.5%	Return on Total Cap'l	5
of 10/26/12		9.6%	7.9%	8.5% 9.0%	8.2% 8.6%	7.5% 7.8%	8.6% 8.7%	8.6% 8.9%	7.0%	8.1%	7.5% 7.6%	7.5% 7.5%	8.0% 8.0%	Return on Shr. Equity Return on Com Equity	9
ARKET CAP: \$300 million (Sm		1.3%	NMF	.9%	.6%	1.3%	1.8%	2.0%	.1%	2.1%	1.1%	1.0%	2.0%	Retained to Com Eq	
RRENT POSITION 2010 (\$MILL.)	2011 9/30/1		106%	90%	94%	84%	79%	78%	98%	75%	85%	85%		All Div'ds to Net Prof	
sh Assets 2.5 her 20.3	3.1 1. 19.8 23.							n the own New Jerse						ounted for 64% of total re 89 employees, incorpora	
urrent Assets 22.8 cts Payable 6.4	22.9 25. 5.7 4.	7 aware	and Pe	nnsylvani	a. It also	operate	s water	and wast	tewater	Presider	it, CEO,	and Cha	irman: [Dennis W. Doll. Officers/	/direc
ebt Due 4.4 her 29.9	4.6 5. 36.4 40.	1 NL and						private cl ervices to						BlackRock, 6.2%; The Vis: 1500 Ronson Road, I	
urrent Liab. 40.7	46.7 49.	9 retail	customer	s, primar	ily in Mi	ddlesex	County,	New Jer	sey. in	08830.	Fel.: 732-	634-150). Interne	et: www.middlesexwater.c	com.
c. Chg. Cov. 400% INUAL RATES Past Pa	380% 300° st Est'd '09-'1							able 3. In						t will likely n. The compan	
change (per sh) 10 Yrs. 5 Y	rs. to '15-'17	10 .						likely	-					nillion over the	
venues 3.0% 1 ash Flow" 3.5% 3.	5% 4.0% 5% 7.0%							increa						majority of the	
vidends 2.0% 1	.5% 7.0% .5% 1.5%							ring ve de						ed toward its E believe the focu	
OUADTEDLY DEVENUES	.5% 3.5%	shar	e-net	gains	The	most	notab	le rate	e in-	water	dišti	ibutio	n inf	rastructure is ci	ruc
al- QUARTERLY REVENUES dar Mar.31 Jun. 30 Sep. 30								nillion ers in						kening demand trial customers.	
09 20.6 23.1 25.5		1.2 Mid	dlesex	syste	em. (T	he co	mpan	y had	re-	The	con	ipany	, ha	as increased	i
10 21.6 26.5 29.6 11 24.0 26.1 28.7	25.0 102 23.3 102	- II II						.3 mil Fidewa						The 1.3% hike ering MSEX's pa	
112 23.5 27.4 32.3 13 28.0 28.0 32.0	26.8 11 27.0 11	0 busi	ness	in De	laware	saw	a \$3	.9 mi		histo	ry.				,
13 28.0 28.0 32.0 al- Earnings per Shar		upgi			ase wa n dv a i			uster	iob					d our top- tes for 2013.	
dar Mar.31 Jun. 30 Sep. 30	Dec. 31 Yea	mar	ket a	are a	con	cern.	The	comp	pany	have	sligl	ıtly ı	raised	our revenue	a
09 .10 .21 .29 10 .11 .31 .37								of the bance				projec ective		to \$115 million	ı aı
111 .17 .23 .32	.12 .8	the	loss o	of pow	er at	an ir	ntake	statio	n in	The	issue	has	ă Ti	meliness rank	
012 .11 .23 .38 013 .20 .25 .35	.18 .9 .20 1.0							Howe						me-minded inv	
ALLA DEEDLIN BRIDELING		- une						urt ar ate. M						shares appealin above the <i>Value</i>	
SI- ADVICTOR DIAIRCHES	Dec.31 Yea	er cont	inues	to fa	ace re	ductio	ons ii	n dem	nand	media	an an	d mos	t of i	ts peers. Howev	ver,
dar Mar.31 Jun.30 Sep.30		TI I Tron	ı a mı	umber	of it	s larg	gest c	omme	rcial	rich	valua	ition	and	the stock's b	
dar Mar.31 Jun.30 Sep.30 009 .178 .178 .178	.180 .7							er. w	e do	avera	ge 3-	to 5	-vear	capital annreci	lati
dar Mar.31 Jun.30 Sep.30 009 .178 .178 .178 010 .180 .180 .180 011 .183 .183 .183	.183 .7 .185 .7	2 and 3 expe	indus	trial o e hou	custon sing r	ners. Ì narke	Howe't to	ver, wo boost	cus-	poten	tial s	ugges	t that	capital appreci t long-term inve	
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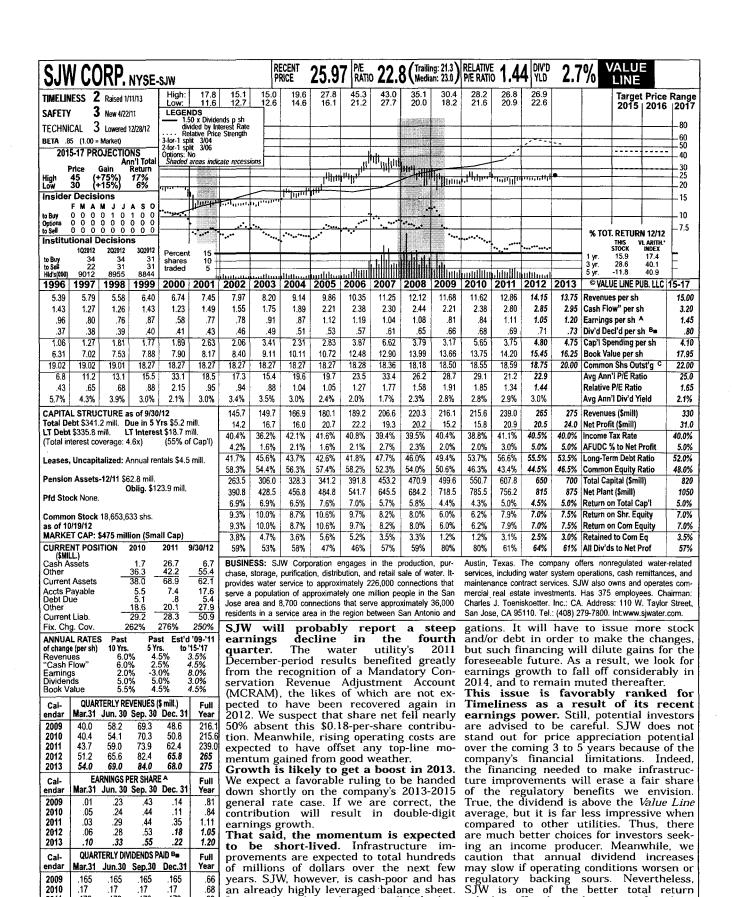
eany March.

(G) In millions, adjusted for spirits.

(B) Dividends historically paid in mid-Feb., (D) Intangible assets in 2011: \$8.2 million, May, Aug., and November.

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Company's Prinancial strength 95 Stock's Price Stability 95 Price Growth Persistence 35 Earnings Predictability 85



(A) Diluted earnings. Excludes nonrecurring losses: '03, \$1.97, '04, \$3.78; '05, \$1.09, '06, \$16.36; '08, \$1.22; '10, 46¢, Next earnings June, September, and Degree to the late February. Quarterly egs. may estment plan available.

.173

.1775

.173

.1775

.173

.1775

2010

2011

2012

not add due to rounding.

(B) Dividends historically paid in early March, June, September, and December. ■ Div'd rein-

an already highly leveraged balance sheet.

Improved regulatory backing will help, but

.68

.69

.173

.1775

(C) In millions, adjusted for stock splits.

cash flows from operations are likely to looking to gain exposure to water utilities, pale in comparison to the company's obli
Andre J. Costanza January 18, 201.

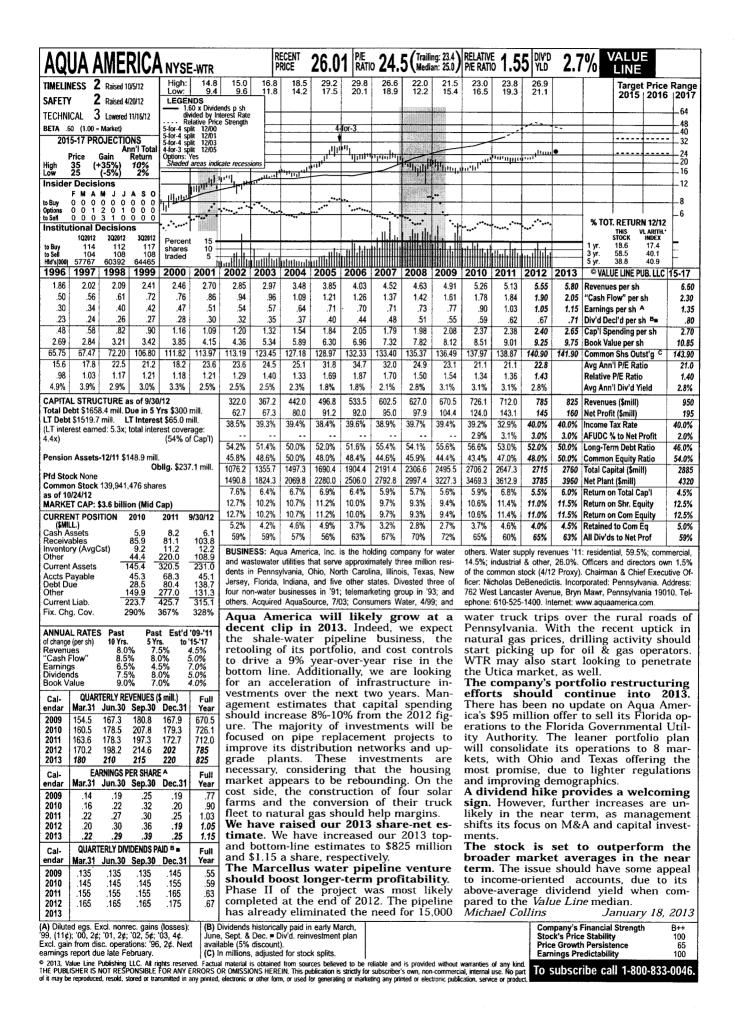
Company's Financial Strength Stock's Price Stability Price Growth Persistence B+ 80 60 **Earnings Predictability** 80

vehicles offered in this space for those

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January 18, 2013



ATTACHMENT B

Stocks in the Natural Gas Utility Industry have strengthened in price over the past several months. It appears that movement can be attributed partially to better performing financial mar-kets, reflecting Federal Reserve Chairman Ben Bernanke's ongoing support for keeping interest rates low (through substantial purchases of U.S. government and agency bonds) to stimulate the economy. A string of positive corporate earnings reports and reasonably good demand in a recent Italian bond auction have provided additional support for equities.

But by the time we went to press, there was some investor concern about an estimated \$85 billion in across-the-board spending cuts taking effect, which would constrain the economy, if a deal was not reached between President Obama and Congress. (A series of automatic tax hikes were largely avoided earlier this year because of an 11th hour agreement.) Even if this scenario occurred, we believe that Natural Gas Utility stocks would hold up better than those in a number of other industries. Indeed, their healthy levels of dividend income have provided a measure of much-needed stability during market downturns.

State of the Domestic Economy

The economy had a challenging time in the final quarter of 2012, with Gross Domestic Product (GDP) expanding just 0.1% (revised upward from a contraction of 0.1% due to better export figures and fewer imports). That result stemmed partly from the largest cut in defense expenditures in 40 years. To further complicate matters, businesses scaled back on restocking. In this difficult operating environment, customers have been focusing on energy conservation, which, of course, acts as a restraint on the revenues of the companies included in the Natural Gas Utility Industry.

Even so, better (though not spectacular) economic conditions might be in store for 2013. For one thing, the housing market has exhibited signs of life, with strength in both building permits and housing starts. Moreover, the employment picture should gradually improve, and there ought to be reasonable progress in consumer spending and business investment. At this juncture, we believe that GDP will increase between 1% and 2% in the first quarter, with growth picking up later in the year and into 2014.

Weather

Weather is a factor that affects the demand for natural gas, especially from small commercial businesses and consumers. Not surprisingly, earnings for utilities are susceptible to seasonal temperature patterns, with consumption normally at its peak during the winter heating months. Unseasonably warm or cold weather can cause substantial volatility in quarterly operating results. But some companies strive to counteract this exposure through temperature-adjusted rate mechanisms, which are available in many states. Therefore, investors interested in utilities with more-stable profits from year to year are advised to look for companies that hedge this risk.

INDUSTRY TIMELINESS: 60 (of 98)

Business Structure

A number of these utilities have to settle cases with their respective state commissions when trying to change their current rates. The local governments evaluate these rates and determine the return on equity these companies can achieve for a certain period of time. Rate cases generally occur when operational expenses pressure profitability. Thus, at any given time, there are usually a few rate cases pending here. As a result, the status of rate cases remains carefully watched in this sector. A favorable ruling can increase what a company can charge its customers and, in turn, bolster earnings. The state commissions generally try to strike a balance between consumer and shareholder interests when making these decisions. When the regulatory climate is relatively quiet, utilities may place greater emphasis on cost cutting and nonregulated businesses (which include pipelines and energy marketing & trading).

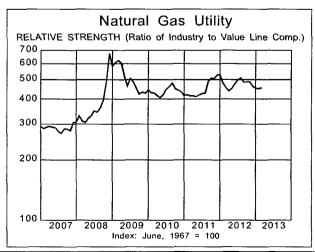
Dividends

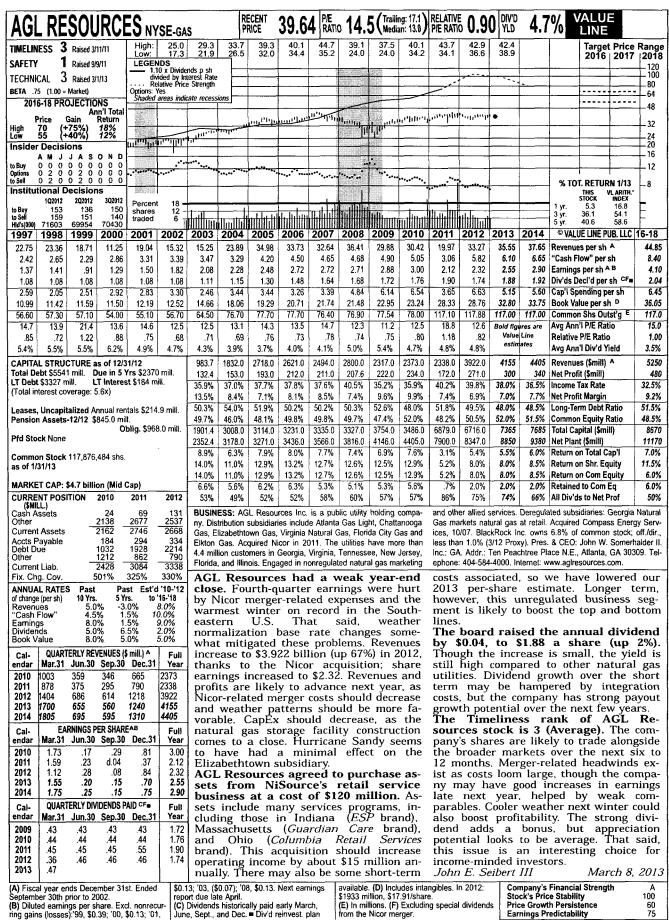
The main attraction of utility equities is their generous levels of dividend income. At the time of this writing, the average yield for the 11 companies in our group was around 3.7%, considerably higher than the Value Line median of 2.3%. Standouts include AGL Resources, Northwest Natural Gas, Laclede Group, and WGL Holdings. When the financial markets are turbulent, which seems to be more common these days, healthy dividend yields tend to act as an anchor, so to speak, in this category.

Conclusion

Stocks in the Natural Gas Utility Industry are most appropriate for income-oriented investors with a conservative bent (given that a number of these issues are ranked favorably for Safety and earn high marks for Price Stability). It should be noted, however, that companies with larger nonregulated operations may offer a higher potential for returns, though profits could be more volatile than for companies with a greater emphasis on the more stable utility segment. As always, our readers are advised to carefully examine the following reports before making a commitment.

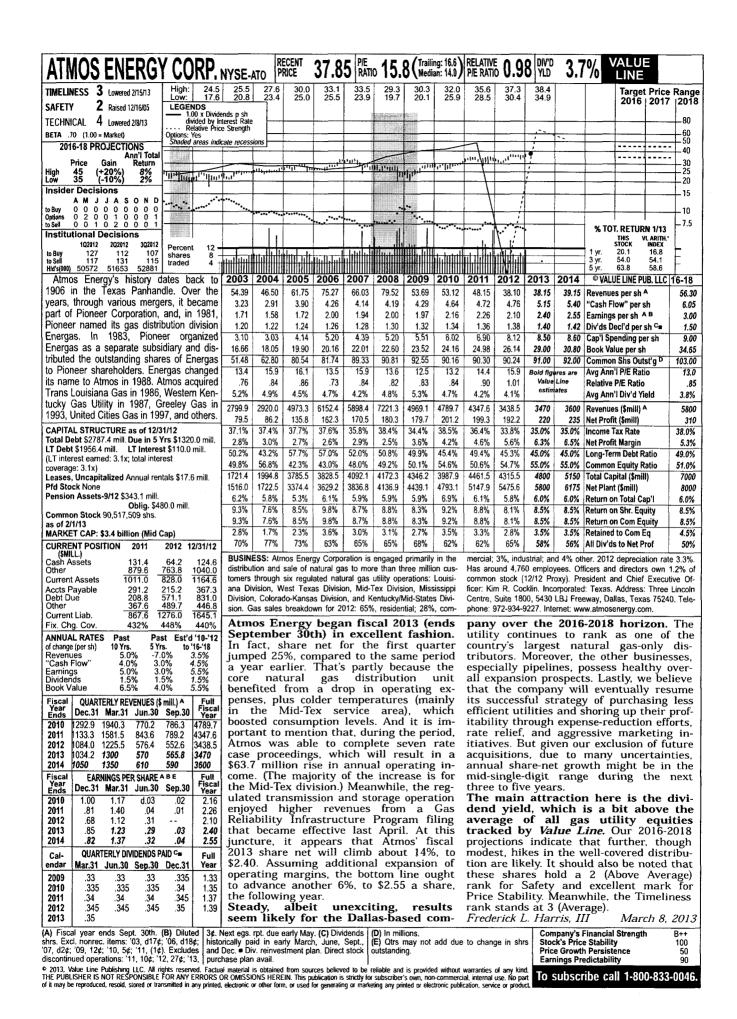
Frederick L. Harris, III

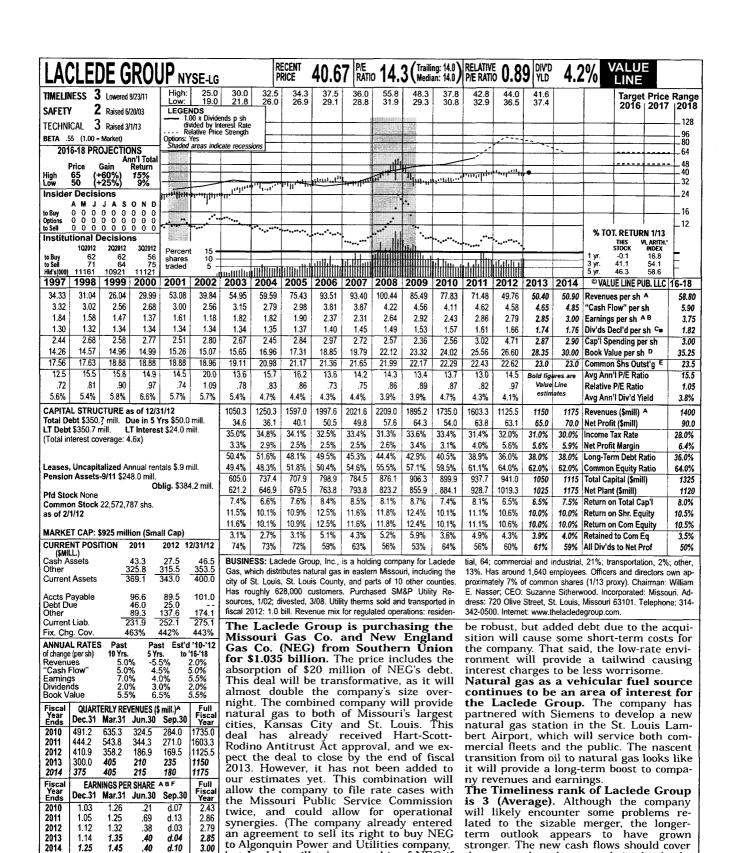




(B) Diluted earnings per share. Excl. nonrecuring gains (losses): 99, \$0.39; '00, \$0.13; '01, 2013, Value Line Publishing LLC. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

Price Growth Persistence Earnings Predictability 60 75





(A) Fiscal year ends Sept. 30th.
(B) Based on average shares outstanding thru.
'97, then diluted. Excludes nonrecurring loss:
'06, 7¢. Excludes gain from discontinued oper-

385

.395

405

.415

QUARTERLY DIVIDENDS PAID C =

Jun.30 Sep.30 Dec.31

385

.395

.405

415

385

395

.405

415

Full

1.54

1.58

1.62

Cal-

endar

2009

2010

2011

Mar.31

385

.395

.405

.415

.425

ations: '08, 94¢. Next earnings report due late | charges. In '11: \$429.9 mill., \$19.17/sh

April. (C) Dividends historically paid in early
January, April, July, and October. • Dividend
reinvestment plan available. (D) Incl. deferred

(E) In millions.

(F) Qtly. egs. may not sum due to rounding or change in shares outstanding. 2013, Value Line Publishing LLC. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product

Company's Financial Strength B++ Stock's Price Stability Price Growth Persistence 100 50 **Earnings Predictability** an

but Laclede will take ownership of NEG if The Laclede Group had a strong start to fiscal 2013 (began October 1, 2012). Share earnings rose to \$1.14, which in-

the expected modest growth in dividends. The yield is higher than average for a natural gas utility, and total return potential is decent. Overall, this equity remains a solid choice for the more conservative investor.

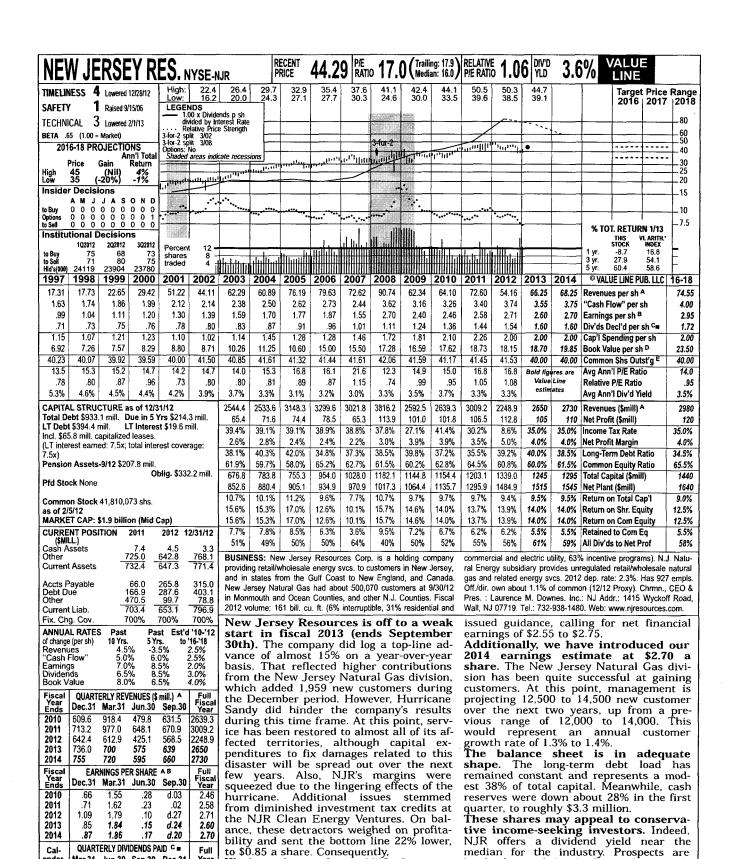
John E. Seibert III

March 8, 2013

the deal falls through.)

cluded due diligence costs related to the

merger. The balance sheet also appears to



(A) Fiscal year ends Sept. 30th. (B) Diluted earnings. Qtly egs may not sum to total due to change in shares outstanding. Next earnings report due late April.

.31

.34

.36

40

Jun.30 Sep.30 Dec.3

.34

.36

.38

.34

.36

80

Year

1.24

1.36

1.44

1.94

endar

2009

2010

2011

2012

2013

Mar.31

.31

.36

.38

(C) Dividends historically paid in early Jan., April, July, and October. ■ Dividend reinvest-ment plan available. (D) Includes regulatory assets in 2012: \$441.3

We have lowered our 2013 share-net estimate by \$0.30, to \$2.60. This move

would represent an annual decline of

about 4%, and largely reflects the impacts

of Hurricane Sandy this fiscal year. It is

also in line with the company's recently

(E) In millions, adjusted for splits.

million, \$10.63/share.

Company's Financial Strength Stock's Price Stability Price Growth Persistence 100 55 Earnings Predictability 50

bright for good dividend growth, as well.

On the downside, this stock is trading in-

side our Target Price Range, which limits

the equity's appreciation potential to 2016-

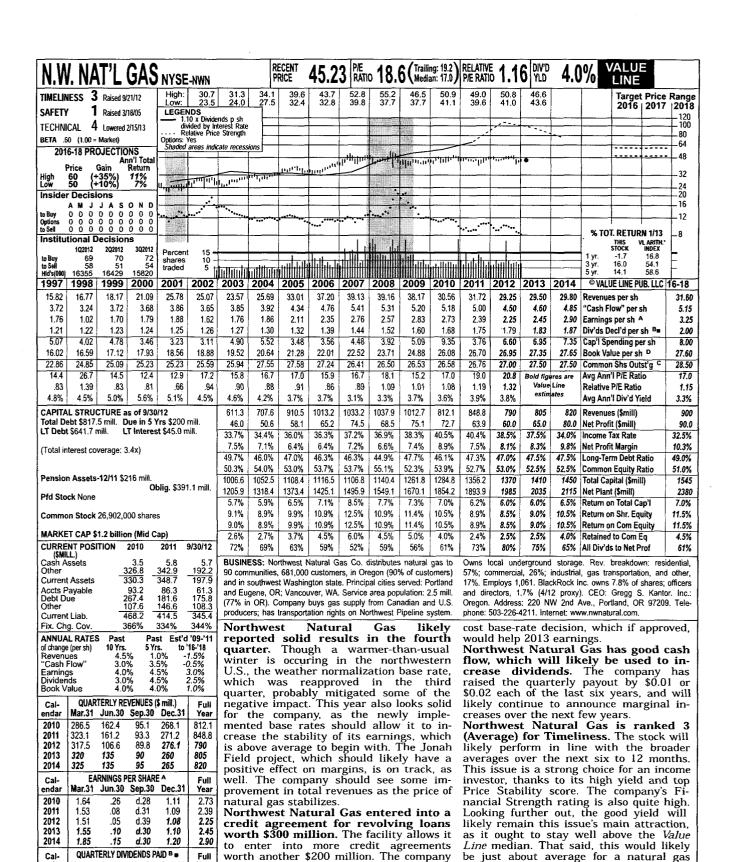
2018. And, at present, they are untimely.

Bryan J. Fong

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March 8, 2013



(A) Diluted earnings per share. Excludes non-recurring items: '98, \$0.15; '00, \$0.11; '06, (\$0.06); '08, (\$0.03); '09, 6¢; Next earnings report due in early May.

.395

.415

.435

.445

QUARTERLY DIVIDENDS PAID B .

Jun.30 Sep.30 Dec.31

.395

.415

.435

.445

415

.435

.445

455

Year

1.60

1.68

1.75

1.79

Calendar

2009

2010

2011

2012

2013

Mar.31

.395

.415

.435

.445

.455

(B) Dividends historically paid in mid-February, May, August, and November.

Dividend reinvestment plan available.

(D) Includes intangibles. In 2011: \$371.4 million, \$13.88/share. (C) In millions.

needs the Oregon Public Utility Commis-

sion (OPUC) to allow longer-term financ-

ing to occur. We expect the company to re-

ceive this approval from the commission during the first half of 2013. We are still waiting on an OPUC decision on a pension

Company's Financial Strength Stock's Price Stability

2013

be just about average for a natural gas

utility. Still, the company is likely to in-

crease the payout annually into the

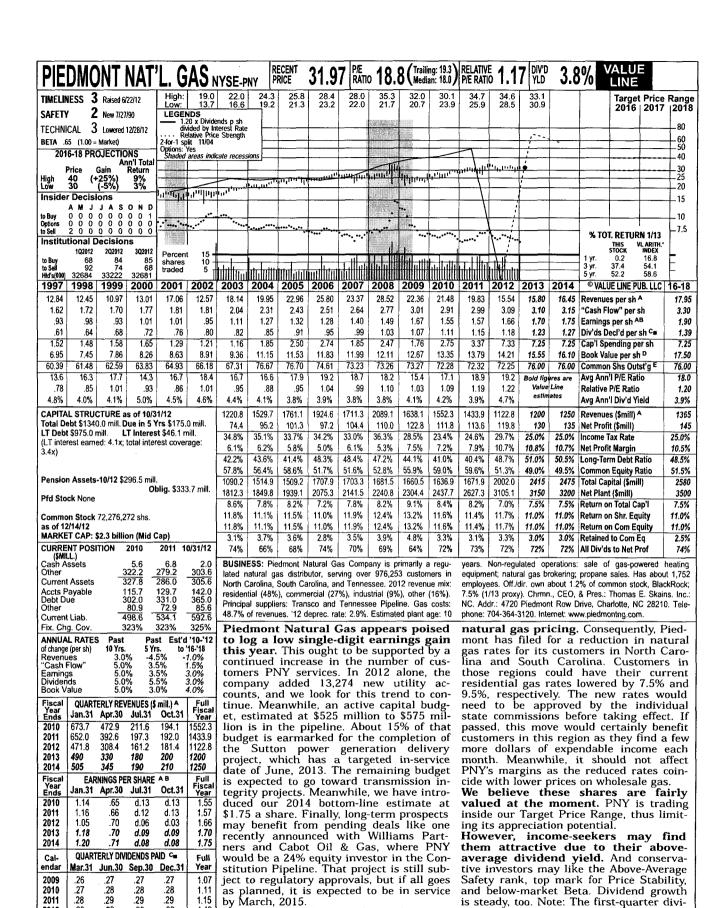
foreseeable future, making this conserva-tive play a solid income selection. Long-

term appreciation potential is lacking. John E. Seibert III March 8,

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100 Price Growth Persistence 60 90 Earnings Predictability



(A) Fiscal year ends October 31st.
(B) Diluted earnings. Excl. extraordinary item: '00, 8¢. Excl. nonrecurring gains (losses): '97, (2¢); '10, 41¢. Next earnings report due mid

.29

.30

.28

.29

.30

.28

.29

.60

1.11

1.15

1.49

2010

2011

2013

.29

Mar. Quarters may not add to total due to change in shares outstanding.
(C) Dividends historically paid early-January, April, July, October.

Div'd reinvest plan available; 5% discount.
(D) Includes deferred charges. In 2012: \$597.2 million, \$8.27/share.
(E) In millions, adjusted for stock split.

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability B++ 100 55 100

March 8, 2013

is steady, too. Note: The first-quarter divi-

dend was pushed into 2012.

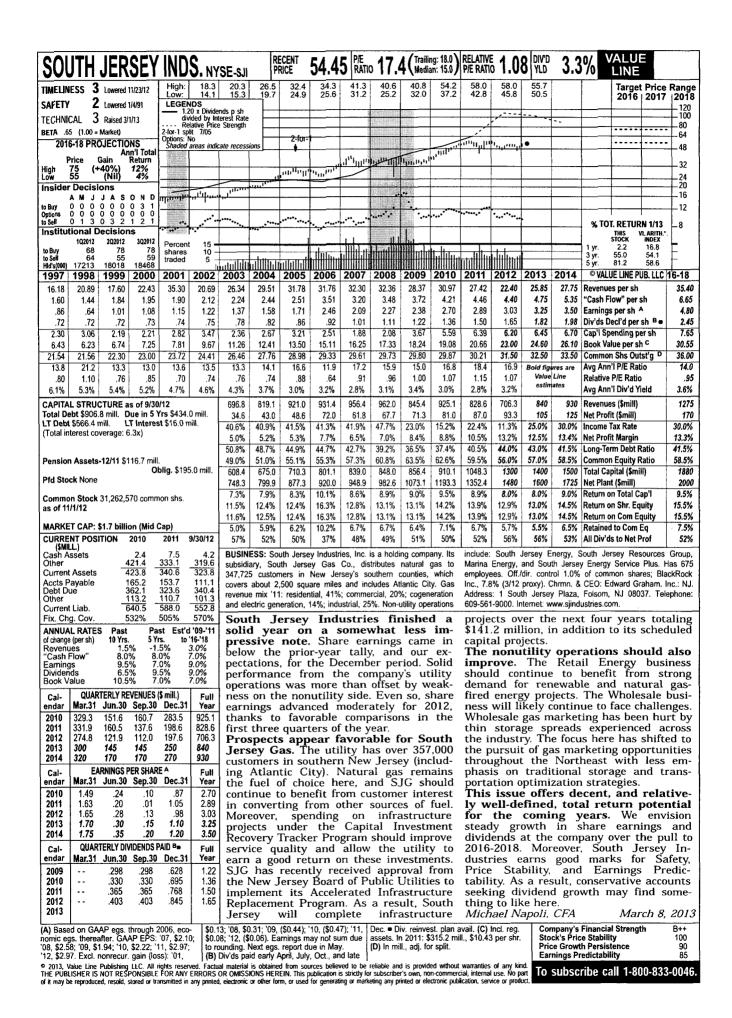
Bryan J. Fong

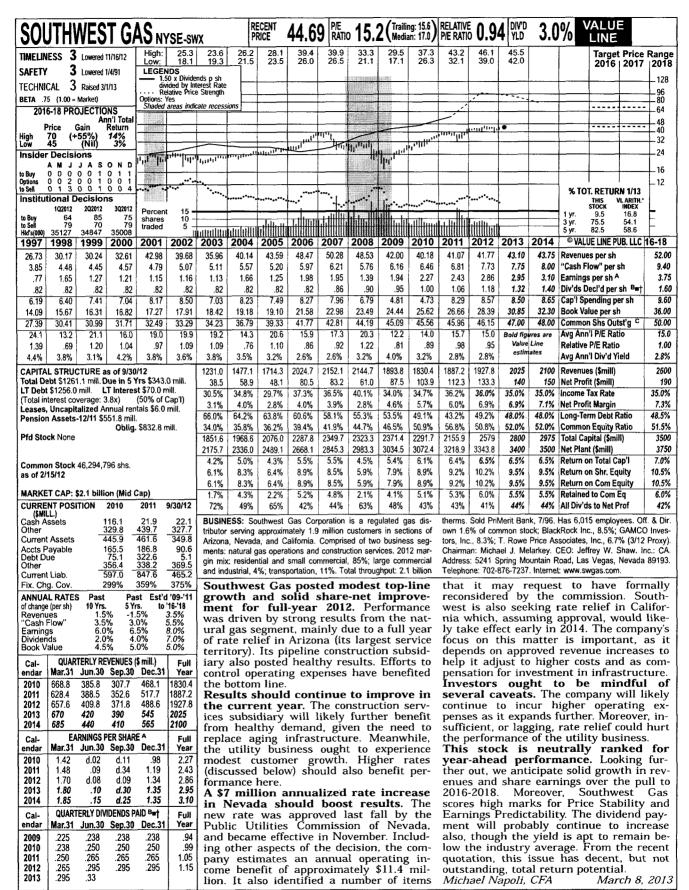
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Increased production from domestic

shale plays is helping to drive down

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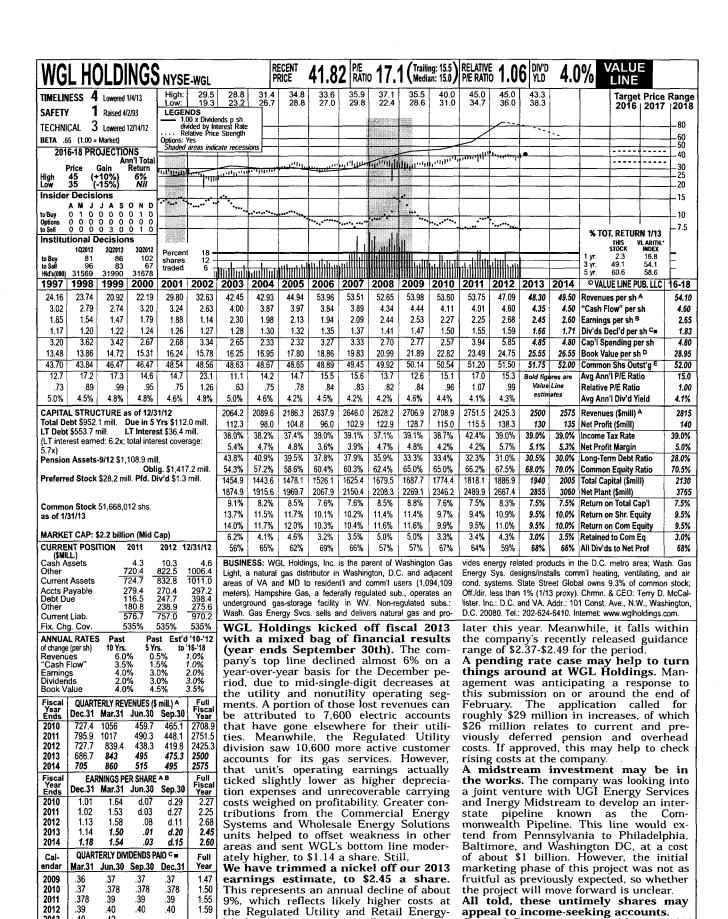


(A) Based on avg. shares outstand. thru. '96, then diluted. Excl. nonrec. gains (losses): '97, 16¢; '02, (10¢); '05, (11¢); '06, 7¢. Earnings may not sum due to rounding. Next egs. report avail. (C) In millions.

due early May. (B) Dividends historically paid early March, June, September, and December.

† Div'd reinvestment and stock purchase plan

Company's Financial Strength Stock's Price Stability Price Growth Persistence 100 90 **Earnings Predictability** 75



(A) Fiscal years end Sept. 30th.

(B) Based on diluted shares. Excludes non-recurring losses: '01, (13¢), '02, (34¢), '07, (4¢); '08, (14¢) discontinued operations: '06, paid early February, May, August, and Novem- (E) In millions, adjusted for stock split.

.42

2013

.40

Marketing divisions, as well as weakness

Bryan J. Fong

Company's Financial Strength Stock's Price Stability 100 Price Growth Persistence Earnings Predictability 60

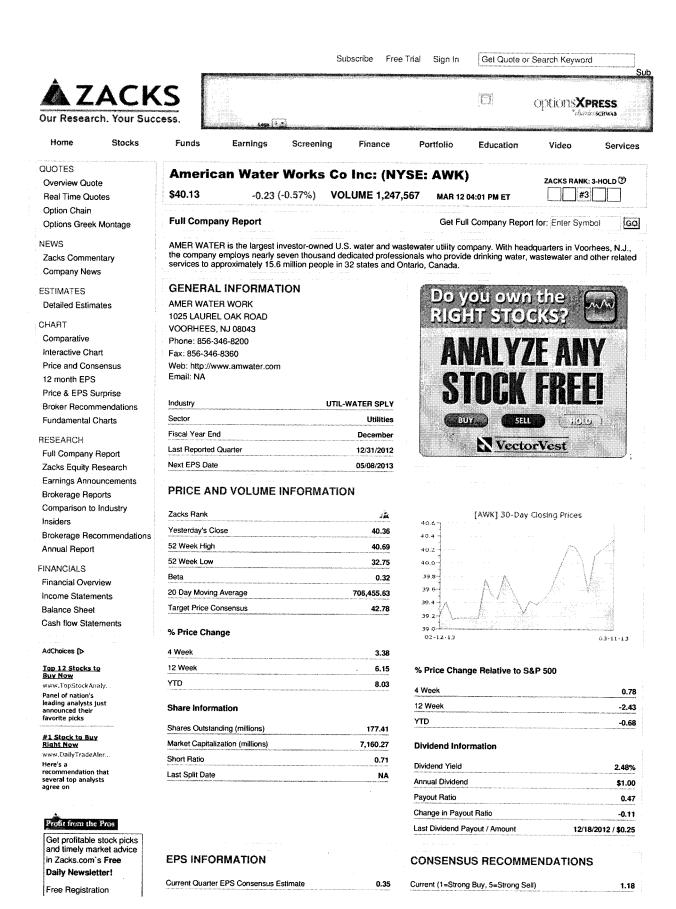
appeal to income-seeking accounts.

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Current Year EPS Consensus Estimate	Subscribe 2,77ee	Tria Days Ago	Get Quote or Search Keyword	1.31
Estimated Long-Term EPS Growth Rate	8.00	60 Days Ago		
Next EPS Report Date	05/08/2013	90 Days Ago		1.29
		Manufalda in Inner record consultation		

Next EPS Report Date	·····	05/08/2013	90 Days Ago		1,29
FUNDAMENTAL RA	TIOS				
P/E		EPS Growth		Sales Growth	
Current FY Estimate	18.16	vs. Previous Year	-11.76%	vs. Previous Year	6.43%
Trailing 12 Months	19.13	vs. Previous Quarter	-65.12%	vs. Previous Quarter	-18.14%
PEG Ratio	2.27	//////////////////////////////////////			
Price Ratios		ROE		ROA	
Price/Book	1.61	12-31-12	8.60	12-31-12	2.60
Price/Cash Flow	9.44	09-30-12	8.86	09-30-12	2.64
Price / Sales	2.49	06-30-12	8.28	06-30-12	2.44
Current Ratio		Quick Ratio		Operating Margin	
12-31-12	0.50	12-31-12	0.47	12-31-12	13.06
09-30-12	0.64	09-30-12	0.61	09-30-12	13.48
06-30-12	0.60	06-30-12	0.56	06-30-12	12.75
Net Margin		Pre-Tax Margin		Book Value	
12-31-12	12.45	12-31-12	21.94	12-31-12	25.14
09-30-12	12.96	09-30-12	22.53	09-30-12	25.21
06-30-12	12.67	06-30-12	21.33	06-30-12	24.52
Inventory Turnover		Debt-to-Equity		Debt to Capital	
12-31-12	43.64	12-31-12	1.17	12-31-12	53.96
09-30-12	42.95	09-30-12	1.17	09-30-12	53.91
06-30-12	42.97	06-30-12	1.21	06-30-12	54.69

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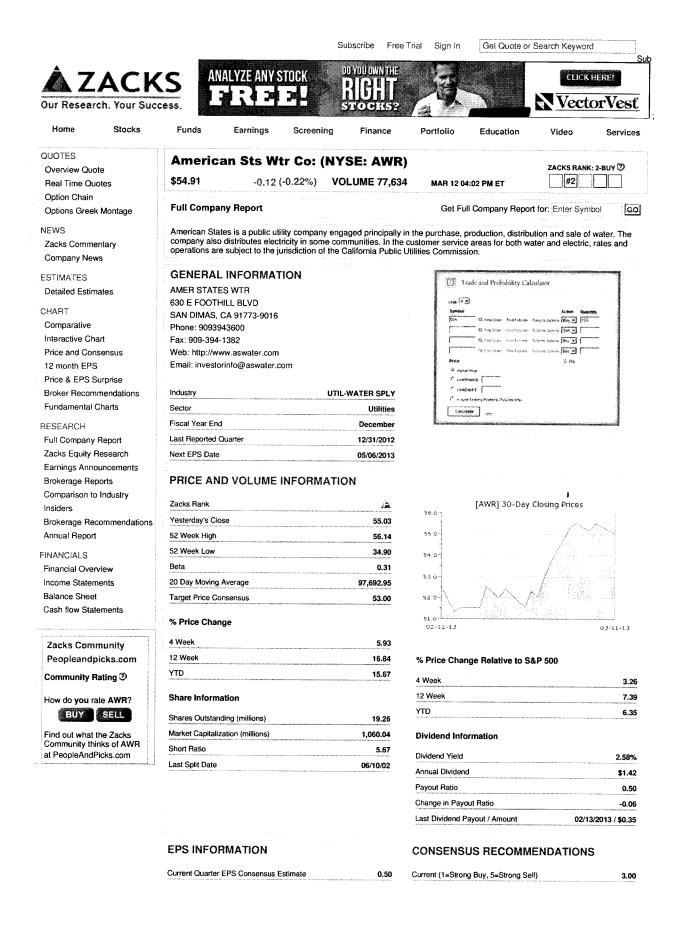


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Estimated Long-Term EPS Growth Rate	6.00	60 Days Ago		3.0 6 ub
Next EPS Report Date	05/06/2013	90 Days Ago		3.00

FUNDAMENTAL RA	TIOS				
P/E		EPS Growth		Sales Growth	
Current FY Estimate	20.29	vs. Previous Year	51.43%	vs. Previous Year	17.11%
Trailing 12 Months	19.51	vs. Previous Quarter	-45.36%	vs. Previous Quarter	-16.46%
PEG Ratio	3.38				
Price Ratios		ROE		ROA	
Price/Book	2.33	12-31-12	12.41	12-31-12	4.27
Price/Cash Flow	10.86	09-30-12	11.90	09-30-12	4.02
Price / Sales	2.27	06-30-12	11.48	06-30-12	3.85
Current Ratio		Quick Ratio		Operating Margin	
12-31-12	1.96	12-31-12	1.91	12-31-12	11.62
09-30-12	1.71	09-30-12	1.65	09-30-12	11.24
06-30-12	1.77	06-30-12	1.72	06-30-12	10.90
Net Margin		Pre-Tax Margin		Book Value	
12-31-12	11.62	12-31-12	19.30	12-31-12	23.66
09-30-12	11.24	09-30-12	18.89	09-30-12	23.72
06-30-12	10.89	06-30-12	18.37	06-30-12	22.64
Inventory Turnover		Debt-to-Equity		Debt to Capital	
12-31-12	19.42	12-31-12	0.73	12-31-12	42.24
09-30-12	21.38	09-30-12	0.77	09-30-12	43.40
06-30-12	25.88	06-30-12	0.80	06-30-12	44.44

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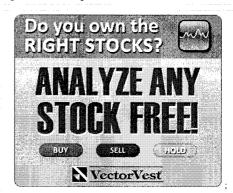
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Web: http://www.calwatergroup.com Email: klichtenberg@calwater.com

Industry	UTIL-WATER SPLY
Sector	Utilities
Fiscal Year End	December
Last Reported Quarter	12/31/2012
Next EPS Date	05/06/2013



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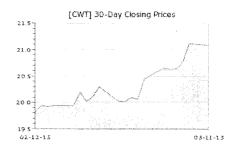
Zacks Rank	.ia.
Yesterday's Close	21.08
52 Week High	21.22
52 Week Low	16.84
Beta	0.28
20 Day Moving Average	175,338.25
Target Price Consensus	19.50

% Price Change

4 Week	7.44
12 Week	15.63
YTD	15.04

Share Information

Shares Outstanding (millions)	41.91
Market Capitalization (millions)	883.42
Short Ratio	4.16
Last Split Date	06/13/11



% Price Change Relative to S&P 500

4 Week	4.73
12 Week	6.28
YTD	5.77
.	

Dividend Information

Dividend Yield	3.04%
Annual Dividend	\$0.64
Payout Ratio	0.55
Change in Payout Ratio	-0.11
Last Dividend Payout / Amount	02/07/2013 / \$0.16

EPS INFORMATION

Current Quarter EPS Consensus Estimate 0.02

CONSENSUS RECOMMENDATIONS

Current (1=Strong Buy, 5=Strong Sell) 2.71

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Next EPS Report Date	05/06/2013	90 Days Ago	2.38

Next EPS Report Date	***************************************	05/06/2013	90 Days Ago		2.38
FUNDAMENTAL RA	TIOS				
P/E		EPS Growth		Sales Growth	
Current FY Estimate	20.60	vs. Previous Year	200.00%	vs. Previous Year	17.97%
Trailing 12 Months	18.49	vs. Previous Quarter	-83.10%	vs. Previous Quarter	-31.78%
PEG Ratio	4.12				
Price Ratios		ROE		ROA	
Price/Book	1.86	12-31-12	10.39	12-31-12	2.47
Price/Cash Flow	8.34	09-30-12	9.84	09-30-12	2.35
Price / Sales	1.58	06-30-12	7.99	06-30-12	1.93
Current Ratio		Quick Ratio		Operating Margin	
12-31-12	0.60	12-31-12	0.58	12-31-12	8.56
09-30-12	0.79	09-30-12	0.76	09-30-12	8.27
06-30-12	0.64	06-30-12	0.61	06-30-12	6.75
Net Margin		Pre-Tax Margin		Book Value	
12-31-12	8.72	12-31-12	12.55	12-31-12	11.30
09-30-12	8.44	09-30-12	13.11	09-30-12	11.33
06-30-12	6.92	06-30-12	11.36	06-30-12	10.77
Inventory Turnover		Debt-to-Equity		Debt to Capital	
12-31-12	37.33	12-31-12	0.92	12-31-12	47.84
09-30-12	39.18	09-30-12	1.01	09-30-12	50.24
06-30-12	38.78	06-30-12	1.06	06-30-12	51.53

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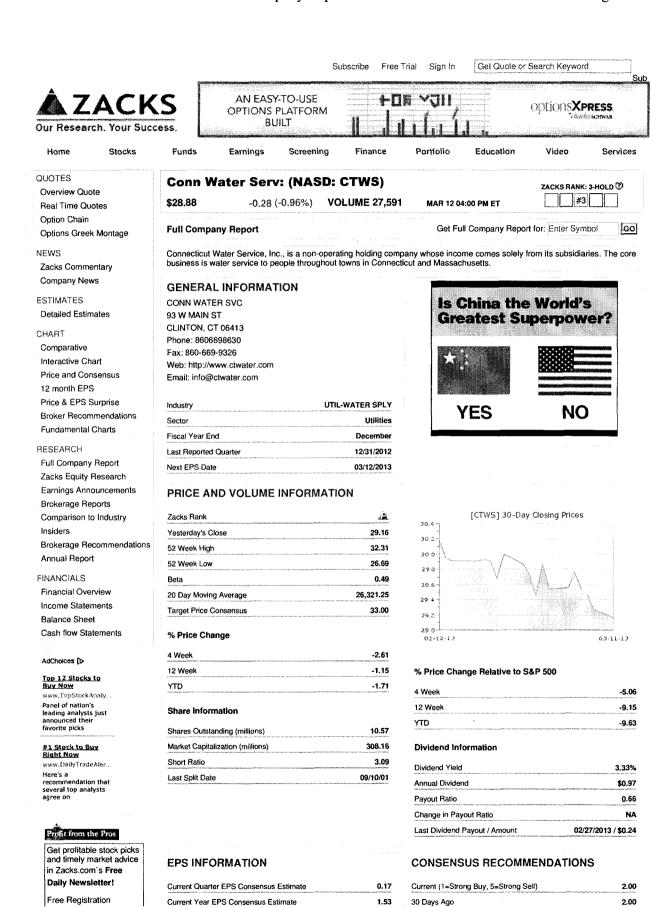
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Estimated Long-Term EPS Gre	owth Rate	Subscribe Mee Tri	60 Days Ago	Set Quote or Search Keyword	2.00
Next EPS Report Date		03/12/2013	90 Days Ago		1.88 ul
FUNDAMENTAL RA	TIOS				
P/E		EPS Growth		Sales Growth	
Current FY Estimate	19.93	vs. Previous Year	59.52%	vs. Previous Year	19.21%
Trailing 12 Months	19.97	vs. Previous Quarter	67.50%	vs. Previous Quarter	8.24%
PEG Ratio	NA	***************************************	***************************************	M. (A) - M.	••••
Price Ratios		ROE		ROA	
Price/Book	2.03	12-31-12	NA	12-31-12	NA
Price/Cash Flow	12.82	09-30-12	10.63	09-30-12	2.42
Price / Sales	3.32	06-30-12	8.95	06-30-12	2.13
Current Ratio		Quick Ratio		Operating Margin	
12-31-12	NA	12-31-12	NA NA	12-31-12	NA
09-30-12	0.89	09-30-12	0.85	09-30-12	13.87
06-30-12	0.72	06-30-12	0.68	06-30-12	12.02
Net Margin		Pre-Tax Margin		Book Value	
12-31-12	NA	12-31-12	NA	12-31-12	NA
09-30-12	14.93	09-30-12	14.97	09-30-12	14.36
06-30-12	13.13	06-30-12	13.16	06-30-12	13.93
Inventory Turnover		Debt-to-Equity		Debt to Capital	
12-31-12	NA.	12-31-12	NA	12-31-12	NA .
09-30-12	27.57	09-30-12	1.48	09-30-12	59.53
06-30-12	27.67	06-30-12	1.55	06-30-12	60.63



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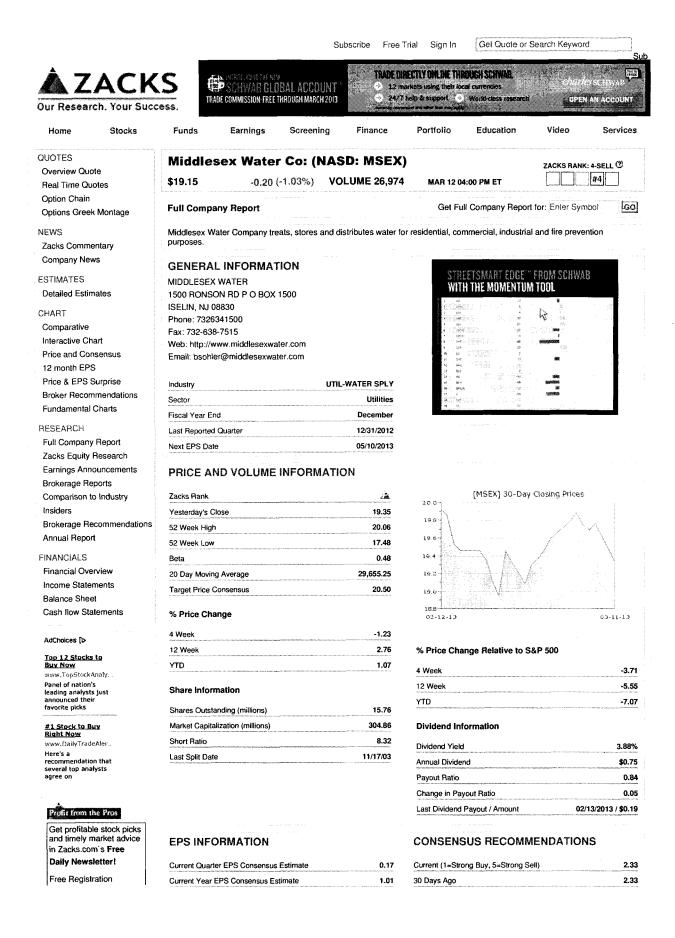
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Estimated Long-Term EPS Gr	owth Rate	Subscribe Mee Trial	O Days Ago	Get Quote or Search Keyword	2.33	
Next EPS Report Date			t EPS Report Date			2.3 3 ul
FUNDAMENTAL RA	TIOS					
P/E		EPS Growth		Sales Growth		
Current FY Estimate	19.16	vs. Previous Year	41.67%	vs. Previous Year	16.22%	
Trailing 12 Months	21.74	vs. Previous Quarter	-55.26%	vs. Previous Quarter	-16.30%	
PEG Ratio	NA	***************************************				
Price Ratios		ROE		ROA		
Price/Book	1.68	12-31-12	8.00	12-31-12	2.62	
Price/Cash Flow	11.90	09-30-12	7.67	09-30-12	2.52	
Price / Sales	2.76	06-30-12	7.18	06-30-12	2.39	
Current Ratio		Quick Ratio		Operating Margin		
12-31-12	0.44	12-31-12	0.41	12-31-12	12.99	
09-30-12	0.51	09-30-12	0.48	09-30-12	12.82	
06-30-12	0.48	06-30-12	0.44	06-30-12	12.36	
Net Margin		Pre-Tax Margin		Book Value		
12-31-12	13.04	12-31-12	19.73	12-31-12	11.53	
09-30-12	12.87	09-30-12	19.38	09-30-12	11.53	
06-30-12	12.36	06-30-12	18.66	06-30-12	11.31	
Inventory Turnover		Debt-to-Equity		Debt to Capital		
12-31-12	35.09	12-31-12	0.72	12-31-12	41.54	
09-30-12	31.22	09-30-12	0.73	09-30-12	41.75	

12% Yield Stocks to Buy

28.62

06-30-12

www.GlobalDividends.com

These stocks yield 12%, yet most US investors don't know they exist.



06-30-12

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Sjw Corp: (NYSE: SJW)

\$26.81

-0.37 (-1.36%)

VOLUME 15,015

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ZACKS RANK: 3-HOLD 3

#3

Full Company Report

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SJW CORP. is a holding company which operates through its wholly-owned subsidiaries, San Jose Water Co., SJW Land Co., and Western Precision, Inc. San Jose Water Co., is a public utility in the business of providing water service to a population of approximately 928,000 people. Their service area encompasses about 134 sq. miles in the metropolitan San Juan area. SJW Land Co. operates parking facilities located adjacent to the their headquarters and the San Jose area.

GENERAL INFORMATION

SJW CORP

110 W. TAYLOR STREET

SAN JOSE, CA 95110

Phone: 4082797800

Fax: 408-279-7917

Web: http://www.siwater.com

Email: boardofdirectors@sjwater.com

Industry	UTIL-WATER SPLY
Sector	Utilities
Fiscal Year End	December
Last Reported Quarter	12/31/2012
Next EPS Date	04/24/2013



PRICE AND VOLUME INFORMATION

Zacks Rank	/it
Yesterday's Close	27.18
52 Week High	28.11
52 Week Low	22.56
Beta	0.58
20 Day Moving Average	19,954.70
Target Price Consensus	29.33

% Price Change

4 Week	-1.45
12 Week	8.59
YTD	4.36

Share Information

Shares Outstanding (millions)	18.69
Market Capitalization (millions)	508.13
Short Ratio	8.86
Last Split Date	03/17/06

[SJW] 30-Day Closing Prices 28.5 28€ 27.0 26.5 02-12-13 03-11-13

% Price Change Relative to S&P 500

4 Week	-3.93
12 Week	-0.19
YTD	-4.05

Dividend Information

Dividend Yield	2.69%
Annual Dividend	\$0.73
Payout Ratio	0.60
Change in Payout Ratio	-0.12
Last Dividend Payout / Amount	02/07/2013 / \$0.18

EPS INFORMATION

Current Quarter EPS Consensus Estimate 0.13

CONSENSUS RECOMMENDATIONS

Current (1=Strong Buy, 5=Strong Sell) 1.67 View the Archive

Current Year EPS Consensus	Estimate	Subscribe 1910e	ria Poeys Aga	Get Quote or Search Keyword	1.50
Estimated Long-Term EPS Growth Rate		NA 60 Days Ago		1.58 ub	
Next EPS Report Date	***************************************	04/24/2013	90 Days Ago	s y december y s source source and a second source and source and	1.50
FUNDAMENTAL RA	TIOS				
P/E		EPS Growth		Sales Growth	
Current FY Estimate	20.75	vs. Previous Year	82.35%	vs. Previous Year	0.18%
Trailing 12 Months	23.03	vs. Previous Quarter	-41.51%	vs. Previous Quarter	-24.19%
PEG Ratio	NA				
Price Ratios		ROE		ROA	
Price/Book	1.85	12-31-12	8.32	12-31-12	2.10
Price/Cash Flow	8.90	09-30-12	7.40	09-30-12	1.87
Price / Sales	1.94	06-30-12	6.77	06-30-12	1.71
Current Ratio		Quick Ratio		Operating Margin	
12-31-12	0.87	12-31-12	0.85	12-31-12	8.53
09-30-12	1.22	09-30-12	1.20	09-30-12	7.52
06-30-12	1.27	06-30-12	1.25	06-30-12	7.03
Net Margin		Pre-Tax Margin		Book Value	
12-31-12	8.53	12-31-12	14.48	12-31-12	14.72
09-30-12	8.80	09-30-12	14.98	09-30-12	14.58
06-30-12	8.35	06-30-12	14.15	06-30-12	14.20
Inventory Turnover		Debt-to-Equity		Debt to Capital	
12-31-12	114.89	12-31-12	1.22	12-31-12	55.00
09-30-12	116.20	09-30-12	1.24	09-30-12	55.28



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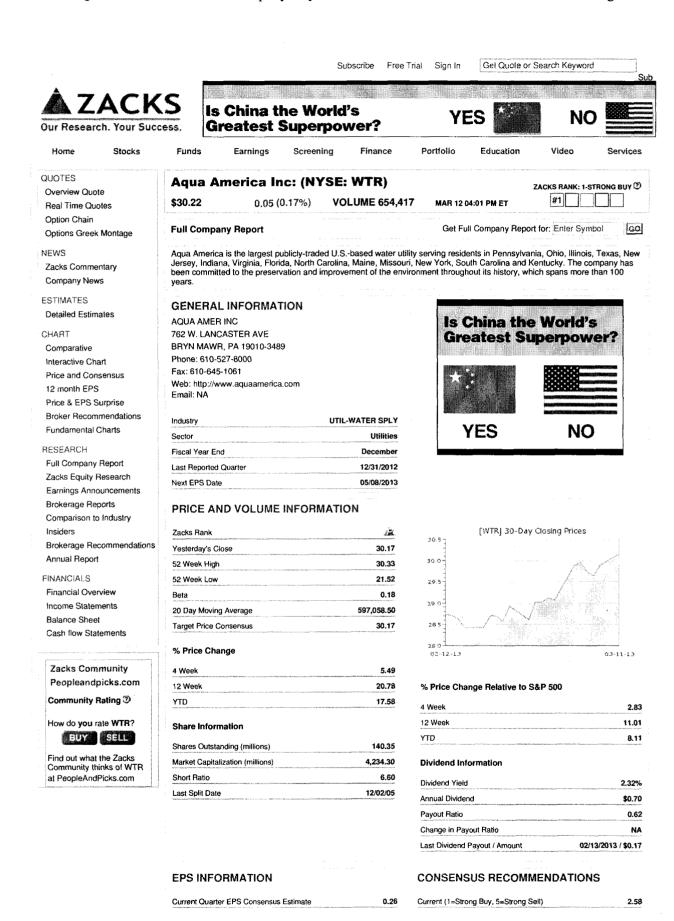


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Current Year EPS Consensus Estimate	Subscribe 196e Tr	i30 Days Ago	Get Quote or Search Keyword 2.4	6
Estimated Long-Term EPS Growth Rate	6.90	60 Days Ago	2.4	6 ub
Next EPS Report Date	05/08/2013	90 Days Ago	2.4	6

Treat El O Tieport Bate		03/00/2013 50	Days Agu		2.40
FUNDAMENTAL RA	TIOS				
P/E		EPS Growth		Sales Growth	
Current FY Estimate	22.22	vs. Previous Year	20.00%	vs. Previous Year	1.19%
Trailing 12 Months	28.46	vs. Previous Quarter	20.00%	vs. Previous Quarter	-18.55%
PEG Ratio	3.24				
Price Ratios		ROE		ROA	
Price/Book	3.05	12-31-12	13.95	12-31-12	4.07
Price/Cash Flow	15.63	09-30-12	11.59	09-30-12	3.39
Price / Sales	5.59	06-30-12	11.17	06-30-12	3.25
Current Ratio		Quick Ratio		Operating Margin	
12-31-12	0.95	12-31-12	0.91	12-31-12	24.30
09-30-12	0.73	09-30-12	0.69	09-30-12	19.71
06-30-12	0.69	06-30-12	0.64	06-30-12	19.07
Net Margin		Pre-Tax Margin		Book Value	
12-31-12	25.94	12-31-12	33.12	12-31-12	9.90
09-30-12	21.70	09-30-12	31.98	09-30-12	9.41
06-30-12	20.92	06-30-12	30.88	06-30-12	9.37
Inventory Turnover		Debt-to-Equity		Debt to Capital	
12-31-12	23.36	12-31-12	1.11	12-31-12	52.70
09-30-12	23.25	09-30-12	1.16	09-30-12	53.61
06-30-12	23.11	06-30-12	1.20	06-30-12	54.65

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Agl Resources Inc: (NYSE: GAS)

-0.32 (-0.78%) **VOLUME 539,299**

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ZACKS RANK: 5-STRONG SELL @ #5

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AGL Resources principal business is the distribution of natural gas to customers in central, northwest, northeast and southeast Georgia and the Chattanooga, Tennessee area through its natural gas distribution subsidiary. AGL's major service area is the ten county metropolitan Atlanta area

05/07/2013

GENERAL INFORMATION

AGL RESOURCES

TEN PEACHTREE PLACE

ATLANTA, GA 30309

Phone: 4045844000

Fax: 404-584-3714

Next EPS Date

Web: http://www.aglresources.com Email: scave@aglresources.com

Industry	UTIL-GAS DISTE
Sector	Utilities
Fiscal Year End	Decembe
Last Reported Quarter	12/31/2012

PRICE AND VOLUME INFORMATION

Zacks Rank	Ä
Yesterday's Close	41.03
52 Week High	42.37
52 Week Low	36.59
Beta	0.40
20 Day Moving Average	560,373.38
Target Price Consensus	41.40

% Price Change

4 Week	1.86
12 Week	2.37
YTD	2.00

Share Information

Shares Outstanding (millions)	117.88
Market Capitalization (millions)	4,836.45
Short Ratio	4.00
Last Snlit Date	12/04/95

[GAS] 30-Day Closing Prices 41.5 41.0 40.5 02-12-13

SELL

VectorVest

% Price Change Relative to S&P 500

4 Week	-0.70
12 Week	-5.91
YTD	-6.22

Dividend Information

Dividend Yield	4.58%
Annual Dividend	\$1.88
Payout Ratio	0.75
Change in Payout Ratio	0.11
Last Dividend Payout / Amount	02/13/2013 / \$0.47

EPS INFORMATION

Current Quarter EPS Consensus Estimate 1.38

CONSENSUS RECOMMENDATIONS

Current (1=Strong Buy, 5=Strong Sell) 2.57

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Current Year EPS Consensus Estimate	Subscribe 2,57ee Tria Days Ago	Get Quote or Search Keyword 2.57
Estimated Long-Term EPS Growth Rate	3.50 60 Days Ago	2.5 3 ub
Next EPS Report Date	05/07/2013 90 Days Ago	2.57

FUNDAMENTAL RA	TIOS				
P/E		EPS Growth		Sales Growth	
Current FY Estimate	15.95	vs. Previous Year	4.60%	vs. Previous Year	54.18%
Trailing 12 Months	16.68	vs. Previous Quarter	911.11%	vs. Previous Quarter	98.37%
PEG Ratio	4.52				·····
Price Ratios		ROE		ROA	
Price/Book	1.41	12-31-12	8.43	12-31-12	2.13
Price/Cash Flow	6.87	09-30-12	7.63	09-30-12	1.92
Price / Sales	1.23	06-30-12	8.31	06-30-12	2.09
Current Ratio		Quick Ratio		Operating Margin	
12-31-12	0.80	12-31-12	0.59	12-31-12	7.36
09-30-12	0.77	09-30-12	0.49	09-30-12	7.42
06-30-12	0.76	06-30-12	0.54	06-30-12	7.90
Net Margin		Pre-Tax Margin		Book Value	
12-31-12	6.91	12-31-12	11.47	12-31-12	29.16
09-30-12	5.90	09-30-12	10.48	09-30-12	28.92
06-30-12	6.11	06-30-12	10.87	06-30-12	29.23
Inventory Turnover		Debt-to-Equity		Debt to Capital	
12-31-12	4.34	12-31-12	0.97	12-31-12	49.20
09-30-12	3.77	09-30-12	0.98	09-30-12	49.49
06-30-12	3.65	06-30-12	0.97	06-30-12	49.30

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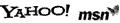
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Atmos Energy Corp: (NYSE: ATO)

\$41.02

-0.41 (-0.99%) VOLUME 916,516

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ZACKS RANK: 2-BUY 🛡 #2

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Atmos Energy Corporation distributes and sells natural gas to residential, commercial, industrial, agricultural and other customers. Atmos operates through five divisions in cities, towns and communities in service areas located in Colorado, Georgia, Illinois, Iowa, Kansas, Kentucky, Louisiana, Missoun, South Carolina, Tennessee, Texas and Virginia. The Company has entered into an agreement to sell all of its natural gas utility operations in South Carolina. The Company also transports natural gas for others through its distribution system.

GENERAL INFORMATION

ATMOS ENERGY CP

1800 THREE LINCOLN CTR 5430 LBJ FREEWAY

DALLAS, TX 75240 Phone: 9729349227

Fax: 972-855-3040

Web: http://www.atmosenergy.com

Email: NA

Industry	UTIL-GAS DISTR
Sector	Utilities
Fiscal Year End	September
Last Reported Quarter	12/31/2012
Next EPS Date	05/08/2013

VectorVest

PRICE AND VOLUME INFORMATION

Zacks Rank	i k
Yesterday's Close	41.43
52 Week High	41.50
52 Week Low	30.39
Beta	0.46
20 Day Moving Average	465,250.16
Target Price Consensus	38.80

% Price Change

4 Week	9.43
12 Week	14.42
YTD	16.32

Share Information

Shares Outstanding (millions)	90.46
Market Capitalization (millions)	3,747.84
Short Ratio	2.24
Last Split Date	05/17/94



% Price Change Relative to S&P 500

Last Dividend Payout / Amount

4 Week	6.67
12 Week	5.16
YTD	6.94
Dividend Information	
Dividend Yield	3.38%
Dividend Yield	3.38% \$1.40
Dividend Yield	

02/28/2013 / \$0.35

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Current Quarter EPS Consensus Estimate		1.26	Current (1=Strong Buy, 5=Strong Sell)	Sub 2.57
Current Year EPS Consensus Estimate		2.49	30 Days Ago	2.57
Estimated Long-Term EPS Growth Rate	······································	6.00	60 Days Ago	2.57
Next EPS Report Date	05/08/2	013	90 Days Ago	2.57

FUNDAMENTAL RATIOS

P/E		EPS Growth		Sales Growth	
Current FY Estimate	16.65	vs. Previous Year	21.31%	vs. Previous Year	-4.60%
Trailing 12 Months	16.71	vs. Previous Quarter	428.57%	vs. Previous Quarter	96.90%
PEG Ratio	2.77		***************************************		
Price Ratios		ROE		ROA	
Price/Book	1.55	12-31-12	9.51	12-31-12	2.99
Price/Cash Flow	7.99	09-30-12	9.15	09-30-12	2.86
Price / Sales	1.11	06-30-12	8.97	06-30-12	2.80
Current Ratio		Quick Ratio		Operating Margin	
12-31-12	0.71	12-31-12	0.54	12-31-12	6.67
09-30-12	0.65	09-30-12 0.45		09-30-12	6.22
06-30-12	0.70	06-30-12	0.48	06-30-12	5.69
Net Margin		Pre-Tax Margin		Book Value	
12-31-12	6.75	12-31-12	9.26	12-31-12	26.80
09-30-12	6.30	09-30-12 8.45		09-30-12	26.16
06-30-12	5.79	06-30-12	8.41	06-30-12	26.16
Inventory Turnover		Debt-to-Equity		Debt to Capital	
12-31-12	10.10	12-31-12	0.81	12-31-12	44.66
09-30-12	9.85	09-30-12	0.83	09-30-12	45.33
06-30-12	10.31	06-30-12	0.83	06-30-12	45.38

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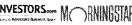
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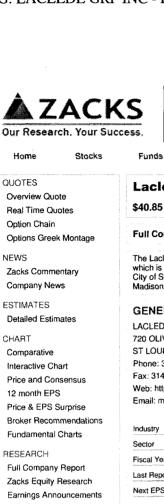


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Portfolio

Laclede Group Inc: (NYSE: LG)

Screening

Earnings

\$40.85

-0.33 (-0.80%) **VOLUME 53,076**

Finance

MAR 12 04:02 PM ET

ZACKS RANK: 1-STRONG BUY 3 #1

Video

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Services

The Laclede Group, Inc. is a public utility engaged in the retail distribution and transportation of natural gas. The Company, which is subject to the jurisdiction of the Missouri Public Service Commission, serves the City of St. Louis, St. Louis, St. Louis County, the City of St. Charles, St. Charles County, the town of Arnold, and parts of Franklin, Jefferson, St. Francois, Ste. Genevieve, Iron. Madison and Butler Counties, all in Missouri.

GENERAL INFORMATION

LACLEDE GRP INC 720 OLIVE ST ST LOUIS, MO 63101 Phone: 3143420500 Fax: 314-421-1979

Web: http://www.thelacledegroup.com Email: mkullman@lacledegas.com

industry	UTIL-GAS DISTR
Sector	Utilities
Fiscal Year End	September
Last Reported Quarter	12/31/2012
Next EPS Date	04/26/2013



PRICE AND VOLUME INFORMATION

Zacks Rank	À
Yesterday's Close	41.18
52 Week High	44.04
52 Week Low	36.53
Beta	0.07
20 Day Moving Average	106,809.80
Target Price Consensus	42.50

% Price Change

1.50
5.32
6.79

Share Information

Shares Outstanding (millions)	22.57
Market Capitalization (millions)	929.56
Short Ratio	14.74
Last Split Date	03/08/94



% Price Change Relative to S&P 500

4 Week	-1.05
12 Week	-3.20
<u> YTD</u>	-1.82

Dividend Information

1.43

Dividend Yield	4.13%
Annual Dividend	\$1.70
Payout Ratio	0.58
Change in Payout Ratio	-0.01
Last Dividend Payout / Amount	03/07/2013 / \$0 43

EPS INFORMATION

Current Quarter EPS Consensus Estimate

CONSENSUS RECOMMENDATIONS

Current (1=Strong Buy, 5=Strong Sell) 3.00 Current Year EPS Consensus Estimate

3.00

5.57

4.81

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3.00	60 Days Ago		3.08 uk
04/26/2013	90 Days Ago		3.00
EPS Growth		Sales Growth	
vs. Previous Year	12.61%	vs. Previous Year	-25.29%
vs. Previous Quarter	6,150.00%	vs. Previous Quarter	81.08%
		WITH THE MANAGEMENT OF THE PROPERTY OF THE PRO	
ROE		ROA	
12-31-12	10.77	12-31-12	3.60
09-30-12	10.36	09-30-12	3.45
06-30-12	9.89	06-30-12	3.30
Quick Ratio		Operating Margin	
12-31-12	1.08	12-31-12	6.45
	Previous Year vs. Previous Quarter ROE 12-31-12 09-30-12 Quick Ratio	D4/26/2013 90 Days Ago EPS Growth vs. Previous Year 12.61% vs. Previous Quarter 6,150.00% ROE 12-31-12 10.77 09-30-12 10.36 06-30-12 9.89 Quick Ratio	D4/26/2013 90 Days Ago EPS Growth Sales Growth vs. Previous Year 12.61% vs. Previous Year vs. Previous Quarter 6,150.00% vs. Previous Quarter ROE ROA 12-31-12 10.77 12-31-12 09-30-12 10.36 09-30-12 06-30-12 9.89 06-30-12 Quick Ratio Operating Margin

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Net Margin		Pre-Tax Margin		Book Value	
12-31-12	6.17	12-31-12	8.55	12-31-12	27.56
09-30-12	5.57	09-30-12	7.90	09-30-12	26.73
06-30-12	4.93	06-30-12	7.09	06-30-12	27.18
Inventory Turnover		Debt-to-Equity		Debt to Capital	

0.94

1.07

09-30-12

06-30-12

12-31-12 7.66 09-30-12 8.28 06-30-12

12-31-12 0.59 09-30-12 0.56 06-30-12 0.56 12-31-12 36.99 09-30-12 36.07 06-30-12 35.71

10

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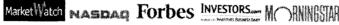
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Community Rating 3

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New Jersey Resources Corp: (NYSE: NJR)

\$44.95 -0.32 (-0.71%)

VOLUME 166,188

MAR 12 04:01 PM ET

ZACKS RANK: 3-HOLD ®

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NJ RESOURCES is an exempt energy svcs holding company providing retail & wholesale natural gas & related energy services to customers from the Gulf Coast to New England. Subsidiaries include: (1) N J Natural Gas Co, a natural gas distribution company that provides regulated energy & appliance services to residential, commercial & industrial customers in central & northern N J. (2) NJR Energy Holdings Corp formerly NJR Energy Svcs Corp & (3) NJR Development Corp, a sub-holding company of NJR, which includes the Company's remaining unregulated operating subsidiaries.

GENERAL INFORMATION

NJ RESOURCES

1415 WYCKOFF RD PO BOX 1468

WALL, NJ 07719 Phone: 9089381494

Fax: 732-938-3154 Web: http://www.njresources.com

Email: dpuma@njresources.com

Industry	UTIL-GAS DISTR
Sector	Utilities
Fiscal Year End	September
Last Reported Quarter	12/31/2012
Next EPS Date	05/09/2013

PRICE AND VOLUME INFORMATION

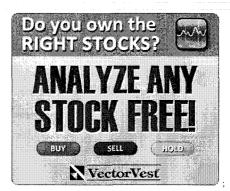
Yesterday's Close	45.27
52 Week High	47.53
52 Week Low	38.51
Beta	0.22
20 Day Moving Average	216,621.66
Target Price Consensus	44.40

% Price Change

4 Week	5.92
12 Week	11.20
YTD	14.26

Share Information

Shares Outstanding (millions)	41.81
Market Capitalization (millions)	1,892.74
Short Ratio	8.57
Last Split Date	03/04/08





% Price Change Relative to S&P 500

4 11CCL	U.L.J	
12 Week	2.21	
YTD	5.05	
Dividend Information		
Dividend Yield	3.53%	
Annual Dividend	\$1.60	
Payout Ratio	0.65	
Change in Payout Ratio	0.09	
Last Dividend Payout / Amount	12/12/2012 / \$0.40	

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EPS INFORMATION	Subscribe Free	Tri CONSENSUS BECOMMENDATION	ys
Current Quarter EPS Consensus Estimate	1.49	Current (1=Strong Buy, 5=Strong Self)	Sub 2.86
Current Year EPS Consensus Estimate	2.60	30 Days Ago	2.86
Estimated Long-Term EPS Growth Rate	4.00	60 Days Ago	3.14
Next EPS Report Date	05/09/2013	90 Days Ago	3.14

FUNDAMENTAL RATIOS

P/E		EPS Growth		Sales Growth	
Current FY Estimate	17.41	vs. Previous Year	-22.02%	vs. Previous Year	14.57%
Trailing 12 Months	18.33	vs. Previous Quarter	414.81%	vs. Previous Quarter	29.47%
PEG Ratio	4.35			**************************************	
Price Ratios		ROE		ROA	
Price/Book	2.19	12-31-12	12.16	12-31-12	3.71
Price/Cash Flow	12.22	09-30-12	13.49	09-30-12	4.10
Price / Sales	0.81	06-30-12	15.08	06-30-12	4.58
Current Ratio		Quick Ratio		Operating Margin	
12-31-12	0.97	12-31-12	0.56	12-31-12	4.38
09-30-12	0.99	09-30-12	0.57	09-30-12	5.00
06-30-12	0.99	06-30-12	0.65	06-30-12	5.28
Net Margin		Pre-Tax Margin		Book Value	
12-31-12	4.09	12-31-12	4.31	12-31-12	20.70
09-30-12	4.13	09-30-12	4.00	09-30-12	19.57
06-30-12	4.00	06-30-12	3.76	06-30-12	20.12
Inventory Turnover		Debt-to-Equity		Debt to Capital	
12-31-12	8.29	12-31-12	0.61	12-31-12	38.04
09-30-12	8.22	09-30-12	0.65	09-30-12	39.22
06-30-12	8.41	06-30-12	0.51	06-30-12	33.86

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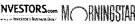
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Northwest Natural Gas: (NYSE: NWN)

\$43.60 -0.60 (-1.36%)

VOLUME 207,816

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ZACKS RANK: 4-SELL ® #4

NO

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NW Natural is principally engaged in the distribution of natural gas. The Oregon Public Utility Commission (OPUC) has allocated to NW Natural as its exclusive service area a major portion of western Oregon, including the Portland metropolitan area, most of the fertile Williamette Valley and the coastal area from Astoria to Coos Bay. NW Natural also holds certificates from the Washington Utilities and Transportation Commission (WUTC) granting it exclusive rights to serve portions of three Washington counties bordering the Columbia River.

GENERAL INFORMATION

NORTHWEST NAT G

ONE PACIFIC SQUARE 220 NW SECOND AVE

PORTLAND, OR 97209 Phone: 5032264211 Fax: 503-273-4824

Web: http://www.nwnatural.com Email: c4l@nwnatural.com

Industry	UTIL-GAS DISTR
Sector	Utilities
Fiscal Year End	December
Last Reported Quarter	12/31/2012
Next EPS Date	05/10/2013

PRICE AND VOLUME INFORMATION

Zacks Rank	í.
Yesterday's Close	44.20
52 Week High	50.80
52 Week Low	41.01
Beta	0.24
20 Day Moving Average	122,301.00
Target Price Consensus	45.50

% Price Change

4 Week	-2.77
12 Week	-0.76
YTD	-0.16

Share Information

Shares Outstanding (millions)	26.92
Market Capitalization (millions)	1,189.73
Short Ratio	18.56
Last Split Date	09/09/96



% Price Change Relative to S&P 500

Change in Payout Ratio

Last Dividend Payout / Amount

+ ***CGR	-3.22
12 Week	-8.79
YTD	-8.20
Dividend Information	
Dividend Yield	4.12%
Annual Dividend	\$1.82
Payout Ratio	0.78

0.15

01/29/2013 / \$0.46

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EPS INFORMATION	Subscribe Free	INTO A SHIP OF SHIP OF THE	
Current Quarter EPS Consensus Estimate	1.47	Current (1=Strong Buy, 5=Strong Sell)	3.38
Current Year EPS Consensus Estimate	2.28	30 Days Ago	3.13
Estimated Long-Term EPS Growth Rate	3.80	60 Days Ago	3.13
Next EPS Report Date	05/10/2013	90 Days Ago	3.13

Estimated Long-Term EPS G	rowth Rate	3.80	60 Days Ago		3.13
Next EPS Report Date		05/10/2013	90 Days Ago		3.13
FUNDAMENTAL RA	ATIOS				
P/E		EPS Growth		Sales Growth	
Current FY Estimate	19.43	vs. Previous Year	-3.67%	vs. Previous Year	-15.38%
Trailing 12 Months	19.05	vs. Previous Quarter	462.07%	vs. Previous Quarter	155.67%
PEG Ratio	5.07	***************************************	•••••		~~~
Price Ratios		ROE		ROA	
Price/Book	1.62	12-31-12	. 8.53	12-31-12	2.30
Price/Cash Flow	8.76	09-30-12	8.70	09-30-12	2.35
Price / Sales	1.60	06-30-12	8.70	06-30-12	2.36
Current Ratio		Quick Ratio		Operating Margin	
12-31-12	0.77	12-31-12	0.59	12-31-12	8.42
09-30-12	0.57	09-30-12	0.36	09-30-12	8.08
06-30-12	0.71	06-30-12	0.45	06-30-12	7.98
Net Margin		Pre-Tax Margin		Book Value	
12-31-12	8.05	12-31-12	14.23	12-31-12	27.28
09-30-12	7.73	09-30-12	13.55	09-30-12	26.74
06-30-12	7.98	06-30-12	13.43	06-30-12	27.52
Inventory Turnover		Debt-to-Equity		Debt to Capital	
12-31-12	7.15	12-31-12	0.94	12-31-12	48.55
09-30-12	7.45	09-30-12	0.89	09-30-12	47.21
06-30-12	7.25	06-30-12	0.87	06-30-12	46.53



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Zacks Community Peopleandpicks.com Community Rating 3

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Piedmont Natural Gas Co Inc: (NYSE: PNY)

\$33.28

-0.11 (-0.33%)

VOLUME 183,304

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ZACKS RANK: 3-HOLD ® #3

Full Company Report

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Piedmont Natural Gas Co, Inc., is an energy and services company engaged in the transportation and sale of natural gas and the sale of propane to residential, commercial and industrial customers in North Carolina, South Carolina and Tennessee. The Company is the second-largest natural gas utility in the southeast. The Company and its non-utility subsidiaries and divisions are also engaged in acquiring, marketing and arranging for the transportation and storage of natural gas for large-volume purchasers, and in the sale of propane to customers in the Company's three-state service area.

GENERAL INFORMATION

PIEDMONT NAT GA 4720 PIEDMONT ROW DR CHARLOTTE, NC 28233 Phone: 7043643120

Fax: 704-365-3849

Web: http://www.piedmontng.com

Email: investorrelations@piedmontng.com

Industry	UTIL-GAS DISTE	
Sector	Utilities	
Fiscal Year End	October	
Last Reported Quarter	01/31/2013	
Next FPS Date	06/06/2013	

PRICE AND VOLUME INFORMATION

Zacks Rank	/ia
Yesterday's Close	33.39
52 Week High	33.72
52 Week Low	28.51
Beta	0.28
20 Day Moving Average	300,030.41
Target Price Consensus	31.80

% Price Change

4 Week	4.02
12 Week	3.86
YTD	6.26

Share Information

Shares Outstanding (millions)	72.50
Market Capitalization (millions)	2,420.91
Short Ratio	5.95
Last Split Date	11/01/04





% Price Change Relative to S&P 500

Week	
12 Week	-4.54
YTD	-2.30
Dividend Information	
Dividend Yield	3.59%
Annual Dividend	\$1.20
Payout Ratio	0.67
Change in Payout Ratio	-0.04
Last Dividend Payout / Amount 12/20/2012	

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EPS INFORMATION	Subscribe Free Tri CONSENSUS BECOMMENDATIONS			
Current Quarter EPS Consensus Estimate	0.74	Current (1=Strong Buy, 5=Strong Sell)	Sub 3.00	
Current Year EPS Consensus Estimate	1.74	30 Days Ago	3.00	
Estimated Long-Term EPS Growth Rate	3.70	60 Days Ago	3.00	
Next EPS Report Date	06/06/2013	90 Days Ago	3.14	

FUNDAMENTAL RA	TIOS				
P/E		EPS Growth		Sales Growth	
Current FY Estimate	19.22	vs. Previous Year	12.38%	vs. Previous Year	9.33%
Trailing 12 Months	18.65	vs. Previous Quarter	4,033.33%	vs. Previous Quarter	184.41%
PEG Ratio	5.15			######################################	
Price Ratios		ROE		ROA	
Price/Book	2.20	01-31-13	12.23	01-31-13	3.50
Price/Cash Flow	10.52	10-31-12	11.51	10-31-12	3.37
Price / Sales	2.07	07-31-12	10.85	07-31-12	3.28
Current Ratio		Quick Ratio		Operating Margin	
01-31-13	0.51	01-31-13	0.42	01-31-13	11.10
10-31-12	0.52	10-31-12	0.39	10-31-12	10.67
07-31-12	0.73	07-31-12	0.54	07-31-12	9.90
Net Margin		Pre-Tax Margin		Book Value	
01-31-13	11.10	01-31-13	17.84	01-31-13	15.15
10-31-12	10.67	10-31-12	17.64	10-31-12	14.25
07-31-12	9.90	07-31-12	12.13	07-31-12	14.53
Inventory Turnover		Debt-to-Equity		Debt to Capital	
01-31-13	10.92	01-31-13	0.80	01-31-13	44.33
10-31-12	9.65	10-31-12	0.95	10-31-12	48.70
07-31-12	9.31	07-31-12	0.93	07-31-12	48.27



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South Jersey Industries Inc: (NYSE: SJI)

-0.40 (-0.72%)

VOLUME 105,956

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ZACKS RANK: 3-HOLD 3 #3

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South Jersey Inds Inc. is engaged in the business of operating, through subsidiaries, various business enterprises. The company's most significant subsidiary is South Jersey Gas Company (SJG). SJG is a public utility company engaged in the purchase, transmission and sale of natural gas for residential, commercial and industrial use. SJG also makes off-system sales of natural gas on a wholesale basis to various customers on the interstate pipeline system and transports natural gas.

GENERAL INFORMATION

SOUTH JERSEY IN

1 SOUTH JERSEY PLAZA ROUTE 54

FOLSOM, NJ 08037

Phone: 609-561-9000

Fax: 609-561-8225

Web: http://www.sjindustries.com

Email: NA

Industry	UTIL-GAS DISTR
Sector	Utilities
Fiscal Year End	December
Last Reported Quarter	12/31/2012
Next EPS Date	05/10/2013



PRICE AND VOLUME INFORMATION

Zacks Rank	ik
Yesterday's Close	55.81
52 Week High	56.21
52 Week Low	45.81
Beta	0.31
20 Day Moving Average	77,957.00
Target Price Consensus	61.00

0/	Drice	Chana

4 Week	2.31
12 Week	8.69
YTD	9.84

Share Information

Shares Outstanding (millions)	31.75
Market Capitalization (millions)	1,771.69
Short Ratio	8.56
Last Snlit Date	07/01/05



% Price Change Relative to S&P 500

4 Week	-0.27
12 Week	-0.10
YTD	0.98

Dividend Information

Dividend Yield	3.17%
Annual Dividend	\$1.77
Payout Ratio	0.58
Change in Payout Ratio	0.06
Last Dividend Payout / Amount	03/07/2013 / \$0.44

CONSENSUS RECOMMENDATIONS

Current (1=Strong Buy, 5=Strong Sell)	1.50

EPS INFORMATION

Current Quarter EPS Consensus Estimate 1.77 View the Archive

Current Year EPS Consensus Estimate	Subscribe 3,38	ri 30 Days Ago	Get Quote or Search Keyword	1.50
Estimated Long-Term EPS Growth Rate	6.00	60 Days Ago	L	1.5 8 ub
Next EPS Report Date	05/10/2013	90 Days Ago		1.50

THEAT ET O TIEDOTE DATE		03/10/2013	Days Agu		1.30
FUNDAMENTAL RA	TIOS				
P/E		EPS Growth		Sales Growth	
Current FY Estimate	16.51	vs. Previous Year	-6.67%	vs. Previous Year	-0.49%
Trailing 12 Months	18.36	vs. Previous Quarter	653.85%	vs. Previous Quarter	76.43%
PEG Ratio	2.75			JANAHAMA MARANA	
Price Ratios		ROE		ROA	
Price/Book	2.37	12-31-12	13.46	12-31-12	3.88
Price/Cash Flow	11.76	09-30-12	14.21	09-30-12	4.09
Price / Sales	2.51	06-30-12	14.20	06-30-12	4.08
Current Ratio		Quick Ratio		Operating Margin	
12-31-12	0.61	12-31-12	0.52	12-31-12	13.21
09-30-12	0.59	09-30-12	0.47	09-30-12	13.36
06-30-12	0.57	06-30-12	0.47	06-30-12	12.40
Net Margin		Pre-Tax Margin		Book Value	
12-31-12	12.97	12-31-12	14.44	12-31-12	23.55
09-30-12	14.61	09-30-12	16.58	09-30-12	22.54
06-30-12	13.12	06-30-12	14.75	06-30-12	22.13
nventory Turnover		Debt-to-Equity		Debt to Capital	
12-31-12	9.81	12-31-12	0.82	12-31-12	44.96
09-30-12	9.00	09-30-12	0.81	09-30-12	44.87
06-30-12	9.06	06-30-12	0.80	06-30-12	44.59



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Southwest Gas Corp: (NYSE: SWX)

\$46.72

-0.38 (-0.81%) VOLUME 120,658

MAR 12 04:01 PM ET

ZACKS RANK: 2-BUY 🛡 #2

GO

Full Company Report

SOUTHWEST GAS CORP. is principally engaged in the business of purchasing, transporting, and distributing natural gas in portions of Arizona, Nevada, and California. The Company also engaged in financial services activities, through PriMerit Bank, Federal Savings Bank (PriMerit or the Bank), a wholly owned subsidiary.

GENERAL INFORMATION

SOUTHWEST GAS

5241 SPRING MOUNTAIN RD PO BOX 98510

LAS VEGAS, NV 89193-8510

Phone: 7028767237

Fax: 702-876-7037 Web: http://www.swgas.com

Email: NA

Industry	UTIL-GAS DISTR
Sector	Utilities
Fiscal Year End	December
Last Reported Quarter	12/31/2012
Nevt EPS Date	05/40/0040



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PRICE AND VOLUME INFORMATION

Zacks Rank	á k
Yesterday's Close	47.10
52 Week High	47.29
52 Week Low	39.01
Beta	0.67
20 Day Moving Average	124,331.90
Target Price Consensus	46.83

% Price Change

4 Week	5.04
12 Week	11.90
YTD	10.54

Share Information

Shares Outstanding (millions)	46.29
Market Capitalization (millions)	2,180.50
Short Ratio	6.11
Last Split Date	NA NA

4753	[SWX] 30-Da	y Closing Prices	* 1
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46.5		A STATE OF THE STA	
460 -		- As	
45.5			in faller Project
45.0	$- \wedge \mathbb{A}$		
44.5			
44.0 - 3			
02-12-13			63-11-13

% Price Change Relative to S&P 500

4 Week	2.39
12 Week	2.85
YTD	1.63

Dividend Information

Dividend Yield	2.51%
Annual Dividend	\$1.18
Payout Ratio	0.40
Change in Payout Ratio	-0.06
Last Dividend Payout / Amount	02/13/2013 / \$0.29

CONSENSUS RECOMMENDATIONS

Current (1=Strong Buy, 5=Strong Sell)	2.3

EPS INFORMATION

Current Quarter EPS Consensus Estimate 1.65 View the Archive

Current Year EPS Consensus Estimate	Subscribe 2,87	ri 30 Days, Ago	Get Quote or Search Keyword 2.38	
Estimated Long-Term EPS Growth Rate	4.90	60 Days Ago	2.36	ub
Next EPS Report Date	05/10/2013	90 Days Ago	2.38	

FUNDAMENTAL RA	TIOS				
P/E		EPS Growth		Sales Growth	
Current FY Estimate	16.40	vs. Previous Year	0.84%	vs. Previous Year	-5.62%
Trailing 12 Months	15.91	vs. Previous Quarter	3,100.00%	vs. Previous Quarter	31.41%
PEG Ratio	3.38			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Price Ratios		ROE		ROA	
Price/Book	1.66	12-31-12	10.68	12-31-12	3.16
Price/Cash Flow	6.58	09-30-12	10.82	09-30-12	3.18
Price / Sales	1.13	06-30-12	10.43	06-30-12	3.08
Current Ratio		Quick Ratio		Operating Margin	
12-31-12	0.86	12-31-12	0.86	12-31-12	7.13
09-30-12	0.75	09-30-12	0.75	09-30-12	7.00
06-30-12	0.76	06-30-12	0.76	06-30-12	6.71
Net Margin		Pre-Tax Margin		Book Value	
12-31-12	6.92	12-31-12	10.78	12-31-12	28.36
09-30-12	6.45	09-30-12	9.99	09-30-12	27.42
06-30-12	5.93	06-30-12	9.28	06-30-12	27.77
Inventory Turnover		Debt-to-Equity		Debt to Capital	
12-31-12	NA	12-31-12	0.97	12-31-12	49.22
09-30-12	NA	09-30-12	0.99	09-30-12	49.82
06-30-12	NA	06-30-12	0.94	06-30-12	48.44

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Wgl Holdings Inc: (NYSE: WGL)

0.18 (0.42%) \$43.44

VOLUME 237,394

05/08/2013

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ZACKS RANK: 2-BUY 💯 #2

Full Company Report

Get Full Company Report for: Enter Symbol WASHINGTON GAS LIGHT CO is a public utility that delivers and sells natural gas to metropolitan Washington, D.C. and

adjoining areas in Maryland and Virginia. A distribution subsidiary serves portions of Virginia and West Virginia. The Company has four wholly-owned active subsidiaries that include: Shenandoah Gas Company (Shenandoah) is engaged in the delivery and sale of natural gas at retail in the Shenandoah Valley, including Winchester, Middletown, Strasburg, Stephens City and New Market, Virginia, and Martinsburg, West Virginia.

GENERAL INFORMATION

WGL HLDGS INC

101 CONSTITUTION AVE N.W.

WASHINGTON, DC 20080

Phone: 2026246011

Fax: 703-750-4828

Next EPS Date

Web: http://www.walholdinas.com Email: robertdennis@washgas.com

Industry	UTIL-GAS DISTR
Sector	Utilities
Fiscal Year End	September
Last Reported Quarter	12/31/2012

PRICE AND VOLUME INFORMATION

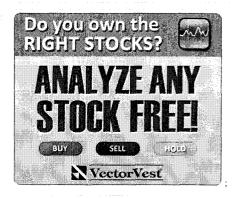
Zacks Rank	iā
Yesterday's Close	43.26
52 Week High	43.47
52 Week Low	35.96
Beta	0.22
20 Day Moving Average	202,146.30
Target Price Consensus	42.17

% Price Change

4 Week	2.68
12 Week	8.99
YTD	9.70

Share Information

Shares Outstanding (millions)	51.67
Market Capitalization (millions)	2,235.16
Short Ratio	4.14
Last Split Date	05/02/95



[WGL] 30-Day Closing Prices 43.0 42.0 02-12-13 03-11-13

% Price Change Relative to S&P 500

4 Week	0.10
12 Week	0.18
YTD	0.86

Dividend Information

Dividend Yield	3.70%
Annual Dividend	\$1.60
Payout Ratio	0.59
Change in Payout Ratio	-0.02
Last Dividend Payout / Amount	01/08/2013 / \$0.40

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EPS INFORMATION	Subscribe	Free	Tri Consensus Recommendations	
Current Quarter EPS Consensus Estimate		1.53	Current (1=Strong Buy, 5=Strong Sell)	Sub 3.00
Current Year EPS Consensus Estimate		2.44	30 Days Ago	3.00
Estimated Long-Term EPS Growth Rate	·····	5.30	60 Days Ago	2.43
Next EPS Report Date	05/08	/2013	90 Days Ago	2.43

CHADAMENTAL DATIOS

P/E		EPS Growth	•	Sales Growth	
Current FY Estimate	17.70	vs. Previous Year	0.88%	vs. Previous Year	-5.64%
Trailing 12 Months	16.02	vs. Previous Quarter	1,240.00%	vs. Previous Quarter	63.59%
PEG Ratio	3.37			200 mm	**************************************
Price Ratios		ROE		ROA	
Price/Book	1.71	12-31-12	10.84	12-31-12	3.39
Price/Cash Flow	9.43	09-30-12	10.95	09-30-12	3.42
Price / Sales	0.94	06-30-12	10.42	06-30-12	3.27
Current Ratio		Quick Ratio		Operating Margin	
12-31-12	1.04	12-31-12	0.73	12-31-12	5.85
09-30-12	1.10	09-30-12	0.69	09-30-12	5.73
06-30-12	1.35	06-30-12	0.89	06-30-12	5.32
Net Margin		Pre-Tax Margin		Book Value	
12-31-12	6.00	12-31-12	9.87	12-31-12	25.24
09-30-12	5.82	09-30-12	9.67	09-30-12	24.62
06-30-12	4.19	06-30-12	7.63	06-30-12	24.87
Inventory Turnover		Debt-to-Equity		Debt to Capital	
12-31-12	7.00	12-31-12	0.42	12-31-12	29.38
09-30-12	6.89	09-30-12	0.46	09-30-12	31.23
06-30-12	7.09	06-30-12	0.46	06-30-12	30.98

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	Recent (2/27/13)	3 Months Ago (11/28/12)	Year Ago (2/29/12)		Recent (2/27/13)	3 Months Ago (11/28/12)	Year Ago (2/29/12
TAXABLE							
Market Rates				Mortgage-Backed Securities			
Discount Rate	0.75	0.75	0.75	GNMA 5.5%	1.59	1.70	1.38
Federal Funds	0.00-0.25	0.00-0.25	0.00-0.25	FHLMC 5.5% (Gold)	2.22	2.08	1.96
Prime Rate	3.25	3.25	3.25	FNMA 5.5%	1.83	1.71	1.98
30-day CP (A1/P1)	0.21	0.23	0.33	FNMA ARM	2.23	2.19	2.38
3-month LIBOR	0.29	0.31	0.48	Corporate Bonds			
Bank CDs	0.20	0.5	0.70	Financial (10-year) A	2.99	2.98	3.68
6-month	0.10	0.11	0.22	Industrial (25/30-year) A	4.03	3.75	4.26
1-year	0.13	0.16	0.34	Utility (25/30-year) A	4.03	3.77	4.05
5-year	0.70	0.76	1,15	Utility (25/30-year) Baa/BBB	4.40	4.13	4.53
U.S. Treasury Securities	00	0 0	.,,,,	Foreign Bonds (10-Year)			
3-month	0.10	0.09	0.08	Canada	1.87	1.72	1.99
6-month	0.13	0.14	0.13	Germany	1.45	1.37	1.82
1-year	0.15	0.17	0.16	Japan ,	0.67	0.72	0.96
5-year	0.76	0.65	0.86	United Kingdom	1.96	1.77	2.15
10-year	1.88	1.64	1.97	Preferred Stocks			2.75
10-year (inflation-protected)	-0.63	-0.80	-0.30	Utility A	5.37	5.1 <i>7</i>	5.24
30-year	3.08	2.81	3.09	Financial BBB	5.92	6.11	6.14
30-year Zero	3.37	3.03	3.30	Financial Adjustable A	5.53	5.53	5.53
TD	372 3 3		ТА	X-EXEMPT			
Treasury Securi	ity Yleia	Curve		Bond Buyer Indexes			
6.00%				20-Bond Index (GOs)	3.74	3.37	3.69
				25-Bond Index (Revs)	4.30	4.14	4.75
5.00% -				General Obligation Bonds (GO:	s)		
5.00%				1-year Aaa	0.16	0.18	0.16
	1			1-year A	0.74	0.77	1.10
4.00% -				5-year Aaa	0.87	0.69	0.71
				5-year A	1.79	1.64	2.00
3.00% -		_		10-year Aaa	2.04	1.75	1.96
	1	and the same of th		10-year A	2.90	2.78	3.04
2.00%				25/30-year Aaa	3.13	3.12	3.56
				25/30-year A	4.83	4.68	4.99
1.00%		<u> </u>		Revenue Bonds (Revs) (25/30-Yea		1.00	1.55
		—Cur	t I	Education AA	4.21	4.14	4.45
0.00%		— Yea	r-Ago	Electric AA	4.34	4.25	4.54
0.00% 3 6 1 2 3 5	10		30	Housing AA	4.64	4.25	4.87
Mos. Years				Hospital AA	4.47	4.30	4.63
			1	i iospitai ///t	7.7/	7.50	7.03

Federal Reserve Data

Source: Bloomberg Finance L.P.

(Two-		ANK RESERV In Millions, N	/ <mark>ES</mark> ot Seasonally Adjus	ited)		
		Recent Levels	3	Averag	e Levels Ove	r the Last
	2/20/13	2/6/13	Change	12 Wks.	26 Wks.	52 Wks.
Excess Reserves	1615394	1578184	37210	1503320	1466874	1478195
Borrowed Reserves	468	539	-71	691	1326	3618
Net Free/Borrowed Reserves	1614926	1577645	37281	1502628	1465547	1474578
	٨	MONEY SUPE	PLY			
(Oi	ne-Week Period	l; in Billions,	Seasonally Adjusted	d)		
		Recent Levels			th Rates Ove	er the Last
•	2/11/13	2/4/13	Change	3 Mos.	6 Mos.	12 Mos.
M1 (Currency+demand deposits)	2481.0	2474.7	6.3	11.0%	14.5%	12.2%
M2 (M1+savings+small time deposits)	10435,4	10421.1	14.3	6.0%	7.2%	7.1%

Source: United States Federal Reserve Bank

	Recent (2/20/13)	3 Months Ago (11/20/12)	Year Ago (2/22/12)		Recent (2/20/13)	3 Months Ago (11/20/12)	Year Ago (2/22/12)
TAXABLE				ATTORNA (ALL AND ALL A			
Market Rates				Mortgage-Backed Securities			
Discount Rate	0.75	0.75	0.75	GNMA 5.5%	1.60	1.73	1.24
Federal Funds	0.00-0.25	0.00-0.25	0.00-0.25	FHLMC 5.5% (Gold)	2.32	2.09	1.94
Prime Rate	3.25	3.25	3.25	FNMA 5.5%	2.01	1.73	1.89
30-day CP (A1/P1)	0.20	0.22	0.26	FNMA ARM	2.23	2.19	2.37
3-month LIBOR	0.29	0.31	0.49	Corporate Bonds			
Bank CDs	0.20	0.0		Financial (10-year) A	3.08	2.91	3.88
6-month	0.10	0.11	0.22	Industrial (25/30-year) A	4.12	3.78	4.34
1-year	0.13	0.16	0.34	Utility (25/30-year) A	4.12	3.78	4.13
5-year	0.70	0.76	1.15	Utility (25/30-year) Baa/BBB	4.45	4.13	4.61
U.S. Treasury Securities	0.7 0	0.7 0		Foreign Bonds (10-Year)			
3-month	0.12	0.09	0.08	Canada	2.02	1.76	2.06
6-month	0.13	0.14	0.12	Germany	1.65	1.42	1.89
1-year	0.15	0.18	0.15	Japan	0.75	0.74	0.98
5-year	0.84	0.67	0.86	United Kingdom	2.19	1.85	2.11
10-year	1.99	1.67	2.00	Preferred Stocks			
10-year (inflation-protected)	-0.68	-0.76	-0.30	Utility A	4.31	5.12	5.14
30-year	3.18	2.82	3.15	Financial BBB	5.91	6.09	6.07
30-year Zero	3.47	3.04	3.37	Financial Adjustable A	5.52	5.52	5.52
TT. C.	74 37' 1 1	<u> </u>	TA	X-EXEMPT			
Treasury Securi	ity viela	Curve		Bond Buyer Indexes			
6.00%				20-Bond Index (GOs)	3.72	3.41	3.65
				25-Bond Index (Revs)	4.30	4.17	4.74
5.00% -				General Obligation Bonds (GO	s)		
5.00%				1-year Aaa	0.19	0.17	0.17
			[]	1-year A	0.79	0.78	1.10
4.00%				5-year Aaa	0.85	0.67	0.69
				5-year A	1.85	1.65	1.99
3.00% -				10-year Aaa	2.00	1.76	1.95
				10-year A	2.93	2.80	2.96
2.00%				25/30-year Aaa	3.15	3.13	3.56
				25/30-year A	4.86	4.70	4.99
1.00%				Revenue Bonds (Revs) (25/30-Yea		*	
		— Cur	i I	Education AA	4.22	4.18	4.46
0.00%		— Yea	r-Ago	Electric AA	4.35	4.27	4.55
3 6 1 2 3 5	10		30	Housing AA	4.65	4.64	4.88
Mos. Years			1	Hospital AA	4.47	4.30	4.63
			T .				1,03

Source: Bloomberg Finance L.P.

Federal Reserve Data

(Two	_	ANK RESERV Millions, No	' <mark>ES</mark> ot Seasonally Adjust	ted)		
		Recent Levels	,	Averag	e Levels Ove	r the Last
	2/6/13	1/23/13	Change	12 Wks.	26 Wks.	52 Wks.
Excess Reserves	1578185	1521890	56295	1478089	1458819	1475245
Borrowed Reserves	539	565	-26	786	1555	3903
Net Free/Borrowed Reserves	1577646	1521325	56321	1477303	1457264	1471342
	٨	ONEY SUPP	rLY			
(O	ne-Week Period	; in Billions, .	Seasonally Adjusted	<i>(</i>)		
		Recent Levels			th Rates Ove	r the Last
	2/4/13	1/28/13	Change	3 Mos.	6 Mos.	12 Mos.
M1 (Currency+demand deposits)	2474.7	2456.8	18.0	8.4%	14.5%	12.2%
M2 (M1+savings+small time deposits)	10421.1	10413.3	7.8	4.3%	7.7%	7.2%

Source: United States Federal Reserve Bank

	Recent (2/13/13)	3 Months Ago (11/14/12)	Year Ago (2/15/12)		Recent (2/13/13)	3 Months Ago (11/14/12)	Year Ago (2/15/12
TAXABLE							
Market Rates				Mortgage-Backed Securities			
Discount Rate	0.75	0.75	0.75	GNMA 5.5%	1.85	1.95	1.41
Federal Funds	0.00-0.25	0.00-0.25	0.00-0.25	FHLMC 5.5% (Gold)	2.16	2.15	1.79
Prime Rate	3.25	3.25	3.25	FNMA 5.5%	1.90	1.74	1.82
30-day CP (A1/P1)	0.21	0.23	0.29	FNMA ARM	2.23	2.20	2.37
3-month LIBOR	0.29	0.31	0.50	Corporate Bonds			
Bank CDs	0.22			Financial (10-year) A	3.23	2.79	3.91
6-month	0.10	0.11	0.22	Industrial (25/30-year) A	4.18	3.67	4.30
1-year	0.13	0.16	0.35	Utility (25/30-year) A	4.15	3.66	4.10
5-year	0.70	0.76	1.15	Utility (25/30-year) Baa/BBB	4.50	4.00	4.58
U.S. Treasury Securities	• • •			Foreign Bonds (10-Year)			
3-month	0.09	0.09	0.11	Canada	2.04	1.70	2.01
6-month	0.12	0.14	0.12	Germany	1.67	1.34	1.86
1-year	0.15	0.18	0.15	Japan	0.75	0.75	0.97
5-year	0.89	0.63	0.79	United Kingdom	2.21	1.75	2.08
10-year	2.04	1.60	1.93	Preferred Stocks			
10-year (inflation-protected)		-0.84	-0.42	Utility A	5.50	5.11	5.61
30-year	3.22	2.74	3.09	Financial BBB	5.92	6.09	6.07
30-year Zero	3.48	2.95	3.32	Financial Adjustable A	5.51	5.51	5.51
Thoograms Comm	ity Viold	Curro		TAX-EXEMPT			
Treasury Secur	ity rieiu	Curve		Bond Buyer Indexes			
6.00%				20-Bond Index (GOs).	3.68	3.55	3.70
				25-Bond Index (Revs)	4.29	4.23	4.77
5,00%	ì		1 1	General Obligation Bonds (GO:	s)		
	l			1-year Aaa	0.20	0.22	0.17
4.00% -	ŀ			1-year A	0.78	0.82	1.09
4.00 % -	1		11	5-year Aaa	0.83	0.68	0.70
			_	5-year A	1.83	1.67	1.98
3.00% -				10-year Aaa	1.99	1.84	1.95
	·			10-year A	2.90	2.89	2.95
2.00%				25/30-year Aaa	3.12	3.20	3.56
				25/30-year A	4.83	4.72	4.98
1.00% -		— Cur	rent	Revenue Bonds (Revs) (25/30-Year	r)		
			1 1	Education AA	4.21	4.20	4.44
0.00%		— Yea	r-Ago	Electric AA	4.31	4.29	4.53
3 6 1 2 3 5	10		30	Housing AA	4.68	4.66	4.86
Mos. Years			ł	Hospital AA	4.43	4.35	4.63

Federal Reserve Data

Toll Road Aaa

Source: Bloomberg Finance L.P.

(Two-	_	ANK RESERV	'ES ot Seasonally Adjusted)			
(,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Recent Levels			e Levels Ove	r the Last
	2/6/13	1/23/13	Change	12 Wks.	26 Wks.	52 Wks.
Excess Reserves	1578188	1521892	56296	1478090	1458819	1475245
Borrowed Reserves	539	565	-26	786	1555	3903
Net Free/Borrowed Reserves	1577649	1521327	56322	1477304	1457264	1471343
	٨	MONEY SUPP	rLY			
(Or	ne-Week Period	l; in Billions,	Seasonally Adjusted)			
		Recent Levels	·	Ann'l Grow	th Rates Ove	er the Last
	1/28/13	1/21/13	Change	3 Mos.	6 Mos.	12 Mos.
M1 (Currency+demand deposits)	2456.8	2446.1	10.7	6.0%	12.7%	11.6%
M2 (M1+savings+small time deposits)	10413.2	10403.4	9.8	4.9%	7.5%	7.0%
Source: United States Federal Reserve Bank						

4.36

4.24

4.47

	Recent (2/06/13)	3 Months Ago (11/07/12)	Year Ago (2/08/12)		Recent (2/06/13)	3 Months Ago (11/07/12)	Year Ago (2/08/12)
TAXABLE							
Market Rates				Mortgage-Backed Securities			
Discount Rate	0.75	0.75	0.75	GNMA 5.5%	1.83	1.53	1.23
Federal Funds	0.00-0.25	0.00-0.25	0.00-0.25	FHLMC 5.5% (Gold)	2.06	1.83	1.86
Prime Rate	3.25	3.25	3.25	FNMA 5.5%	1.83	1.42	1.76
30-day CP (A1/P1)	0.21	0.23	0.23	FNMA ARM	2.23	2.19	2.37
3-month LIBOR	0.29	0.31	0.51	Corporate Bonds			
Bank CDs				Financial (10-year) A	3.18	2.90	4.01
6-month	0.10	0.12	0.22	Industrial (25/30-year) A	4.14	3.71	4.39
1-year	0.13	0.16	0.34	Utility (25/30-year) A	4.09	3.77	4.19
5-year	0.70	0.81	1.16	Utility (25/30-year) Baa/BBB	4.45	4.12	4.67
U.S. Treasury Securities				Foreign Bonds (10-Year)			
3-month	0.07	0.09	0.08	Canada	2.00	1.75	2.07
6-month	0.11	0.14	0.11	Germany	1.63	1.38	1.98
1-year	0.15	0.17	0.14	Japan	0.78	0.76	0.99
5-year	0.85	0.67	0.83	United Kingdom	2.10	1.76	2.19
10-year	1.98	1.68	1.98	Preferred Stocks			
10-year (inflation-protected)	-0.72	-0.82	-0.34	Utility A	5.48	5.11	5.36
30-year	3.18	2.84	3.15	Financial BBB	5.90	6.08	6.48
30-year Zero	3.42	3.05	3.37	Financial Adjustable A	5.51	5.51	5.51
Tuo agramy Co arreit	tr. Viold	Carrera	TA	AX-EXEMPT			
Treasury Securi	ity x ieia	Curve		Bond Buyer Indexes			
6.00%				20-Bond Index (GOs)	3.67	3.67	3.60
				25-Bond Index (Revs)	4.29	4.29	4.70
5.00%				General Obligation Bonds (GO:	s)		
3.00 % 7				1-year Aaa	0.22	0.21	0.15
				1-year A	0.82	0.83	1.08
4.00% -				5-year Aaa	0.85	0.74	0.71
				5-year A	1.85	1.72	1.97
3.00% -	1			10-year Aaa	2.02	1.95	1.92
	<u> </u>			10-year A	2.92	3.01	2.94
2.00% -				25/30-year Aaa	3.14	3.28	3.56
			\ \	25/30-year A	4.85	4.79	4.97
1.00%		—Cur		Revenue Bonds (Revs) (25/30-Yea	r)		
		į.		Education AA	4.22	4.24	4.43
0.00%		— Yea	r-Ago	Electric AA	4.33	4.33	4.52
3 6 1 2 3 5	10		30	Housing AA	4.68	4.70	4.85
Mos. Years				Hospital AA	4.45	4.42	4.64
				Toll Road Aaa	4.39	4,27	4.47

Federal Reserve Data

Source: Bloomberg Finance L.P.

		ANK RESERV	_			
(Two-	Week Period; ii	n Millions, N	ot Seasonally Adjus	ited)		
		Recent Levels	3	Averag	e Levels Ove	r the Last
	1/23/13	1/9/13	Change	12 Wks.	26 Wks.	52 Wks.
Excess Reserves	1521892	1463479	58413	1455908	1452827	1472694
Borrowed Reserves	565	590	-25	903	1819	4198
Net Free/Borrowed Reserves	1521327	1462889	58438	1455005	1451008	1468496
	٨	MONEY SUPE	PLY			
(Or	ne-Week Period	l; in Billions,	Seasonally Adjusted	d)		
		Recent Levels	, ,	Ann'l Grow	th Rates Ove	r the Last
	1/21/13	1/14/13	Change	3 Mos.	6 Mos.	12 Mos.
M1 (Currency+demand deposits)	2446.1	2442.7	3.4	7.0%	12.7%	11.5%
M2 (M1+savings+small time deposits)	10403.6	10458.6	-55.0	6.7%	7.8%	7.1%
Source: United States Federal Reserve Bank						

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	Recent (1/30/13)	3 Months Ago (10/31/12)	Year Ago (2/01/12)		Recent (1/30/13)	3 Months Ago (10/31/12)	Year Ago (2/01/12)
TAXABLE							
Market Rates				Mortgage-Backed Securities			
Discount Rate	0.75	0.75	0.75	GNMA 5.5%	1.86	1.42	1.20
Federal Funds	0.00-0.25	0.00-0.25	0.00-0.25	FHLMC 5.5% (Gold)	2.12	1.76	1.91
Prime Rate	3.25	3.25	3.25	FNMA 5.5%	1.91	1.42	1.91
30-day CP (A1/P1)	0.22	0.24	0.32	FNMA ARM	2.16	2.27	2.37
3-month LIBOR	0.30	0.31	0.54	Corporate Bonds			
Bank CDs				Financial (10-year) A	3.22	2.96	3.99
6-month	0.10	0.12	0.22	Industrial (25/30-year) A	4.12	3.77	4.26
1-year	0.13	0.16	0.34	Utility (25/30-year) A	4.10	3.83	4.07
5-year	0.70	0.81	1.16	Utility (25/30-year) Baa/BBB	4.45	4.20	4.55
U.S. Treasury Securities	0.7 0	0.01	1.10	Foreign Bonds (10-Year)		0	
3-month	0.06	0.09	0.06	Canada	2.00	1.79	1.90
6-month	0.11	0.15	0.09	Germany	1.71	1.46	1.85
1-year	0.13	0.13	0.12	Japan	0.77	0.78	0.96
5-year	0.86	0.73	0.72	United Kingdom	2,11	1.85	2.05
10-year	1,97	1.71	1.83	Preferred Stocks			2.05
10-year (inflation-protected)	-0.68	-0.81	-0.43	Utility A	5.40	5.10	5.90
30-year	3.16	2.89	2.99	Financial BBB	5.89	6.06	6.05
30-year Zero	3.43	3.08	3.21	Financial Adjustable A	5.50	5.50	5.50
m d	77. 1.1	<u> </u>	TA	X-EXEMPT			
Treasury Securi	ity Yield	Curve		Bond Buyer Indexes			
6.00%				20-Bond Index (GOs)	3.54	3.68	3.68
0.00 /5				25-Bond Index (Revs)	4.24	4.33	4.71
				General Obligation Bonds (GOs			
5.00% -	1		11	1-year Aaa	0.21	0.22	0.18
	ì		11	1-year A	0.79	0.84	1.03
4.00% -				5-year Aaa	0.81	0.73	0.79
				5-year A	1.80	1.71	1.91
3.00% -				10-year Aaa	1.95	1.95	1.90
	1			10-year A	2.87	3.02	2.88
2.00% -				25/30-year Aaa	3.11	3.29	3.53
			11	25/30-year A	4.81	4.80	4.92
1.00% -				Revenue Bonds (Revs) (25/30-Year		4.00	7.72
	1	-Cur	rent	Education AA	4.21	4.24	4.41
0.00%		— Yea	r-Ago	Electric AA	4.32	4.33	4.47
0.00% 3 6 1 2 3 5	10		30	Housing AA	4.62	4.70	4.83
Mos. Years				Hospital AA	4.62	4.70	4.63 4.62

Source: Bloomberg Finance L.P.

Federal Reserve Data

		ANK RESERV				
(Two-	Week Period; ir	n Millions, N	ot Seasonally Adjuste	d)		
		Recent Levels	3	Averag	ge Levels Ove	er the Last
	1/23/13	1/9/13	Change	12 Wks.	26 Wks.	52 Wks.
Excess Reserves	1521885	1463479	58406	1455907	1452826	1472694
Borrowed Reserves	565	590	-25	903	1819	4198
Net Free/Borrowed Reserves	1521320	1462889	58431	1455004	1451008	1468495
	٨	ONEY SUPE	PLY			
(Oi	ne-Week Period	; in Billions,	Seasonally Adjusted)			
		Recent Levels	, , ,	Ann'i Grov	vth Rates Ove	er the Last
	1/14/13	1/7/13	Change	3 Mos.	6 Mos.	12 Mos.
M1 (Currency+demand deposits)	2442.9	2434.9	8.0	9.0%	13.9%	12.0%
M2 (M1+savings+small time deposits)	10458.5	10485.1	-26.6	9.6%	9.2%	7.8%
Source: United States Federal Reserve Bank						

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	Recent (1/23/13)	3 Months Ago (10/24/12)	Year Ago (1/25/12)		Recent (1/23/13)	3 Months Ago (10/24/12)	Year Ago (1/25/12)
TAXABLE							
Market Rates				Mortgage-Backed Securities			
Discount Rate	0.75	0.75	0.75	GNMA 5.5%	1.80	1.40	1.22
Federal Funds	0.00-0.25	0.00-0.25	0.00-0.25	FHLMC 5.5% (Gold)	2.06	1.85	2.11
Prime Rate	3.25	3.25	3.25	FNMA 5.5%	1.76	1.48	2.01
30-day CP (A1/P1)	0.23	0.23	0.32	FNMA ARM	2.16	2.22	2.35
3-month LIBOR	0.30	0.31	0.56	Corporate Bonds			
Bank CDs				Financial (10-year) A	3.07	3.07	4.15
6-month	0.10	0.12	0.22	Industrial (25/30-year) A	3.97	3.81	4.42
1-year	0.13	0.16	0.34	Utility (25/30-year) A	3.94	3.85	4.47
5-year	0.70	0.81	1.15	Utility (25/30-year) Baa/BBB	4.32	4.23	5.14
U.S. Treasury Securities				Foreign Bonds (10-Year)			
3-month	0.07	0.11	0.04	Canada	1.88	1.85	2.04
6-month	0.10	0.16	0.06	Germany	1.54	1.56	1.95
1-year	0.13	0.18	0.10	Japan	0.74	0.78	1.01
5-year	0.74	0.83	0.79	United Kingdom	1.99	1.85	2.16
10-year	1.81	1.85	2.00	Preferred Stocks			
10-year (inflation-protected)	-0.75	-0.69	-0.25	Utility A	5.40	5.10	5.39
30-year	3.01	3.00	3.15	Financial BBB	5.88	6.06	6.09
30-year Zero	3.26	3.17	3.35	Financial Adjustable A	5.50	5.50	5.50
The same Comme		C	т.	AX-EXEMPT			
Treasury Securi	ity rietu	Curve		Bond Buyer Indexes			
6.00%				20-Bond Index (GOs)	3.53	3,68	3.60
				25-Bond Index (Revs)	4.22	4.33	4.77
5.00% -				General Obligation Bonds (GOs	;)		
3.00 % 7				1-year Aaa	0.17	0.20	0.18
				1-year A	0.75	0.86	1.13
4.00%	1		1 1	5-year Aaa	0.78	0.73	0.87
				5-year A	1.73	1.70	2.01
3.00% -				10-year Aaa	1.88	1,95	2.00
	1 _			10-year A	2.82	3.04	2.98
2.00% -		-		25/30-year Aaa	3.09	3,30	3.59
				25/30-year A	4.77	4.81	5.02
1.00%		Ī		Revenue Bonds (Revs) (25/30-Year			
		Cur	1 1	Education AA	4.22	4.24	4.43
0.00%		— Yea	r-Ago	Electric AA	4.32	4.32	4.50
3 6 1 2 3 5	10		30	Housing AA	4.62	4.69	4.93
Mos. Years				Hospital AA	4.41	4.43	4.64
				Toll Road Aaa	4.35	4.26	4.48

Federal Reserve Data

	BANK RESERV	ES ot Seasonally Adjusted	d)		
1/9/13	Recent Levels 12/26/12	, ,		e Levels Ove 26 Wks.	er the Last 52 Wks.

Source: Bloomberg Finance L.P.

	1/9/13	12/26/12	Change	12 Wks.	26 Wks.	52 Wks.
Excess Reserves	1463479	1452679	10800	1441882	1448267	1472764
Borrowed Reserves	590	740	-150	1041	2108	4510
Net Free/Borrowed Reserves	1462889	1451939	10950	1440842	1446159	1468254

MONEY SUPPLY

(One-Week Period; in Billions, Seasonally Adjusted)

	Recent Levels			Ann'l Growth Rates Over the Last.			
	1/7/13	12/31/12	Change	3 Mos.	6 Mos.	12 Mos.	
M1 (Currency+demand deposits)	2435.0	2439.9	-5.0	10.4%	14.5%	12.2%	
M2 (M1+savings+small time deposits)	10484.9	10476.1	8.8	11.3%	10.6%	8.1%	

Source: United States Federal Reserve Bank

	Recent (1/16/13)	3 Months Ago (10/17/12)	Year Ago (1/18/12)		Recent (1/16/13)	3 Months Ago (10/17/12)	Year Ago (1/18/12)
TAXABLE							
Market Rates				Mortgage-Backed Securities			
Discount Rate	0.75	0.75	0.75	GNMA 5.5%	1.77	1.05	1.07
Federal Funds	0.00-0.25	0.00-0.25	0.00-0.25	FHLMC 5.5% (Gold)	1.98	1.89	1.94
Prime Rate	3.25	3.25	3.25	FNMA 5.5%	1.75	1.54	1.72
30-day CP (A1/P1)	0.23	0.25	0.32	fnma arm	2.23	2.22	2.35
3-month LIBOR	0.30	0.32	0.56	Corporate Bonds			
Bank CDs				Financial (10-year) A	3.05	3.10	4.00
6-month	0.10	0.12	0.22	Industrial (25/30-year) A	3.96	3.88	4.25
1-year	0.13	0.16	0.34	Utility (25/30-year) A	3.96	3.94	4.33
5-year	0.70	0.86	1.16	Utility (25/30-year) Baa/BBB	4.31	4.27	4.94
U.S. Treasury Securities	0., 0	0.00		Foreign Bonds (10-Year)			
3-month	0.07	0.10	0.02	Canada	1.89	1.81	1.96
6-month	0.10	0.16	0.06	Germany	1.57	1.63	1.79
1-year	0.14	0.19	0.10	Japan ,	0.76	0.77	0.97
5-year	0.76	0.77	0.80	United Kingdom	2.00	1.92	1.96
10-year	1.85	1.81	1.90	Preferred Stocks			
10-year (inflation-protected)	-0.73	-0.67	-0.21	Utility A	5.48	5.09	4.95
30-year	3.05	2.98	2.96	Financial BBB	5.91	6.05	6.18
30-year Zero	3.25	3.23	3.14	Financial Adjustable A	5.49	5.49	5.49
T	4 372-13	C		TAX-EXEMPT			
Treasury Securi	ty viela	Curve		Bond Buyer Indexes			
5.00%				20-Bond Index (GOs)	3.60	3.64	3.62
	1			25-Bond Index (Revs)	4.26	4.32	4.74
5.00% -				General Obligation Bonds (GOs)		
5.00% -	+			1-year Aaa	0.19	0.20	0.17
	1			1-year A	0.75	0.84	1.02
.00%	1			5-year Aaa	0.80	0.68	0.85
				5-year A	1.76	1.67	1.93
.00%	1			10-year Aaa	1.89	1.89	1.93
				10-year A	2.84	3.01	2.91
2.00%				25/30-year Aaa	3.11	3.28	3.56
			1.1	25/30-year A	4.79	4.79	4.96
1.00%		r		Revenue Bonds (Revs) (25/30-Year)		
		Cur	1 1	Education AA	4.22	4.23	4.40
0.00%		— Yea	r-Ago	Electric AA	4.32	4.31	4.54
3 6 1 2 3 5	10		30	Housing AA	4.63	4.68	5.01
Mos. Years				0			
Mos. Icars			J	Hospital AA	4.43	4.41	4.61

Federal Reserve Data

Source: Bloomberg Finance L.P.

	В	ANK RESERV	'ES			
(Two-	-Week Period; ir	n Millions, No	ot Seasonally Adjus	ted)		
		Recent Levels	•	Averag	e Levels Ove	r the Last
	1/9/13	12/26/12	Change	12 Wks.	26 Wks.	52 Wks.
Excess Reserves	1463477	1452681	10796	1441882	1448267	1472764
Borrowed Reserves	590	740	-150	1041	2108	4510
Net Free/Borrowed Reserves	1462887	1451941	10946	1440842	1446159	1468254
	٨	ONEY SUPP	LY			
(O	ne-Week Period	; in Billions, .	Seasonally Adjusted	d)		
		Recent Levels	, ,	Ann'l Grow	th Rates Ove	r the Last
	12/31/12	12/24/12	Change	3 Mos.	6 Mos.	12 Mos.
M1 (Currency+demand deposits)	2453.2	2459.6	-6.4	14.0%	18.3%	13.0%
M2 (M1+savings+small time deposits)	10505.5	10430.6	74.9	12.8%	10.9%	8.2%
Source: United States Federal Reserve Bank						

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	Recent (1/09/13)	3 Months Ago (10/10/12)	Year Ago (1/11/12)		Recent (1/09/13)	3 Months Ago (10/10/12)	Year Ago (1/11/12)
TAXABLE							
Market Rates				Mortgage-Backed Securities			
Discount Rate	0.75	0.75	0.75	GNMA 5.5%	1.78	0.78	0.91
Federal Funds	0.00-0.25	0.00-0.25	0.00-0.25	FHLMC 5.5% (Gold)	2.16	1.84	1.91
Prime Rate	3.25	3.25	3.25	FNMA 5.5%	1.87	1.52	1.74
30-day CP (A1/P1)	0.23	0.26	0.25	FNMA ARM	2.16	2.22	2.35
3-month LIBOR	0.31	0.34	0.58	Corporate Bonds			
Bank CDs				Financial (10-year) A	3.11	3.03	4.12
6-month	0.10	0.13	0.22	Industrial (25/30-year) A	3.99	3.80	4.22
1-year	0.13	0.16	0.34	Utility (25/30-year) A	4.00	3.84	4.17
5-year	0.70	0.86	1.17	Utility (25/30-year) Baa/BBB	4.36	4.15	4.90
U.S. Treasury Securities	017 0	0.00		Foreign Bonds (10-Year)			
3-month	0.05	0.09	0.02	Canada	1.91	1.79	1.94
6-month	0.09	0.15	0.05	Germany	1.48	1.49	1.81
1-year	0.13	0.17	0.10	Japan ,	0.83	0.77	0.97
5-year	0.79	0.66	0.82	United Kingdom	2.02	1.77	2.01
10-year	1.90	1.70	1.90	Preferred Stocks			_,,,
10-year (inflation-protected)		-0.83	-0.16	Utility A	5.50	5.09	4.94
30-year	3.10	2.90	2.96	Financial BBB	6.13	6.04	6.27
30-year Zero	3.30	3.11	3.15	Financial Adjustable A	5.48	5.49	5.49
Τ	· · · · · · · · · · · · · · · · · · ·		TA	X-EXEMPT			
Treasury Secur	ity viela	Curve		Bond Buyer Indexes			
6.00%				20-Bond Index (GOs)	3.68	3.61	3.83
				25-Bond Index (Revs)	4.30	4.28	4.93
5.00% -				General Obligation Bonds (GO:	s)		
5.00% -				1-year Aaa	0.21	0.20	0.17
				1-year A	0.80	0.83	1.00
4.00% -				5-year Aaa	0.87	0.67	0.89
				5-year A	1.83	1.66	1.98
3.00%	1			10-year Aaa	1.96	1.87	1.99
				10-year A	2.90	2.99	3.03
2.00%				25/30-year Aaa	3.15	3.29	3.70
				25/30-year A	4.85	4.79	5.12
1.00%				Revenue Bonds (Revs) (25/30-Yea		1., 5	3.12
		— Cur	1 1	Education AA	4.25	4.23	4.49
0.00%		— Yea	r-Ago	Electric AA	4.35	4.31	4.63
0.00% 3 6 1 2 3 5	10		30	Housing AA	4.66	4.68	5.10
Mos. Years							
1103. 1043			3	Hospital AA	4.50	4.41	4.72

Federal Reserve Data

Source: Bloomberg Finance L.P.

BANK RESERVES (Two-Week Period; in Millions, Not Seasonally Adjusted) Average Levels Over the Last... **Recent Levels** 12/26/12 12/12/12 12 Wks. 26 Wks. 52 Wks. Change **Excess Reserves** -11182 1452680 1463862 1428705 1445624 1473060 **Borrowed Reserves** 947 -207 740 1194 2432 4834 Net Free/Borrowed Reserves 1451940 1462915 -10975 1427511 1443193 1468226 **MONEY SUPPLY** (One-Week Period; in Billions, Seasonally Adjusted) **Recent Levels** Ann'l Growth Rates Over the Last... 12/24/12 12/17/12 3 Mos. 6 Mos. 12 Mos. Change M1 (Currency+demand deposits) 2459.6 2435.5 24.1 12.0% 19.4% 13.5% M2 (M1+savings+small time deposits) 38.5 10.3% 10431.5 10393.0 12.8% 8.5%

Source: United States Federal Reserve Bank



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THE WALL STREET JOURNAL.

WSJ.com

U.S. NEWS Updated March 20, 2013, 7:57 p.m. ET

Fed Not Ready to Tighten Policy—Yet

By JON HILSENRATH and VICTORIA MCGRANE



The Fed will leave interest rates unchanged amid slow but positive economic growth. Jon Hilsenrath reports from the Fed. Photo: Getty Images.

The Federal Reserve is developing a strategy to gradually wind down an \$85 billion monthly bond-buying program, a centerpiece of its easy-money policies, though it won't execute the plan until the economy gets onto more solid footing.

Fed Chairman Ben Bernanke, in a news conference Wednesday following a two-day policy meeting, said the central bank would vary the amount of its monthly bond purchases depending on how the economy is performing. This means it could slowly dial them down

from the current pace as it becomes more convinced that the job market is improving.

More on the Fed

Heard on the Street: Fed May Face Coiled Spring

Live Blog: Bernanke Press Conference Parsing the Fed Statement

Statement Following Fed's March Meeting Five Takeaways From Fed Decision



Fed Chairman Ben Bernanke speaks during a news conference in Washington on Wednesday.

When the Fed launched the bond-buying program in September, it said it would continue until it saw substantial progress in labor markets. While the jobless rate has dropped to 7.7% in February from 8.1% in August, Mr. Bernanke described the improvement to date as "partial" and "modest," and made clear he wants to see more improvement before he changes his stance.

The program, known to some as quantitative easing, is aimed at driving down long-term interest rates to encourage more borrowing, spending, investing and economic growth.

In addition to leaving the bond-buying program in place to bring down long-term interest rates, the Fed said it would keep short-term interest rates pinned near zero until the jobless rate drops to 6.5%, as long as inflation is stable.

Many investors believe the Fed's programs are helping to drive stock prices higher and have been closely attuned to any sign of change in the Fed's bond-buying policy,



Neal Lipschutz of Dow Jones Newswires and James Keenan of BlackRock analyze Federal Reserve Chairman Ben Bernanke's news conference. Photo: AP.

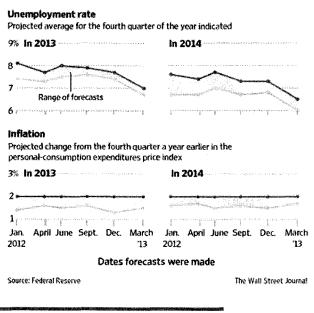
alert to hints that the Fed's easy-money policies might be ending. The Dow Jones Industrial Average finished the day up 55.91 points, or 0.4%, at 14511.73.

The Fed confronts a mixed economic outlook. Growth has picked up after what the Fed described as a "pause" late last year. Housing, consumer spending and business investment are advancing, and the Fed acknowledged improving labor markets. But officials are worried about the cumulative impact of tax increases and federal government spending cuts.

Policy Gauges

More Video

The Fed periodically publishes a range of forecasts, used to guide policy, for unemployment and inflation rates for the coming years.



- Video: Bernanke: Bond Buying to Continue
- Video: Bernanke: No 'Strong View' on Term Limits
- Video: Bernanke on Banks' Stress-Test Strength
- Video: Fed Officials Slightly Downgrade Growth for Future

Mr. Bernanke noted that the job market has shown signs of strong gains before, only to falter. "I think an important criterion would be not just the improvement that we've seen, but is it going to be sustained for a number of months?" he said.

New economic projections released by the central bank reflected the Fed's caution at the moment. Fed officials downgraded their forecasts for economic growth this year and next from their projections in December, though they also predicted that

unemployment would move a bit lower than previously expected. The economy this year will grow between 2.3%

and 2.8%, Fed officials projected, and the unemployment rate will fall slightly to between 7.3% and 7.5%.

The Fed's policy statement included a subtle hint of its evolving plan to taper off its purchases by noting that it would assess the "extent of progress" the economy is making as it decided the size and pace of its bond buying. The program includes \$40 billion per month of long-term Treasury purchases and \$45 billion per month of mortgage-backed securities purchases.

Rather than let the program come to an abrupt stop, Mr. Bernanke said, "we think it makes more sense to have our policy variable, which is the rate of flow of purchases, respond in a more continuous or sensitive way to changes in the outlook."

The Fed chairman noted the approach could work in the other direction as well—if the economy falters, the Fed could dial up the rate of purchases.

"I think tapering is still a ways away," said Julia Coronado, chief economist for North America at BNP Paribas, referring to the possibility of the Fed gradually reducing the size of its bond purchases. "That would be if we get through the fiscal tightening and not only weather the fiscal tightening but actually see growth pick up through the next quarter or two."

Economists surveyed by the Wall Street Journal earlier this month, on average, said they expected the Fed to begin tapering off the bond buying in November and to complete it by May 2014.

One factor looming over the Fed's decisions in the months ahead is Mr. Bernanke's own future. His term as chairman ends in January 2014. When asked at the news conference, he said he had spoken with President <u>Barack Obama</u> "a bit" about his plans. But Mr. Bernanke didn't say whether he wanted a third term. Many of his friends and associates believe he will want to leave after his current term expires.

Though he declined to talk about his future, he dismissed the idea that he is needed around the Fed for his expertise on the unconventional policies that he has engineered.

"I don't think that I'm the only person in the world who can manage the exit," he said when asked. Mr. Bernanke noted that he has tried to make the Fed less centered around the chairman. "There's no single person who is essential" at the central bank, he said.

Write to Jon Hilsenrath at <u>jon.hilsenrath@wsj.com</u> and Victoria McGrane at <u>victoria.mcgrane@wsj.com</u>

A version of this article appeared March 21, 2013, on page A4 in the U.S. edition of The Wall Street Journal, with the headline: Fed Not Ready to Tighten Policy—Yet.

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FAR WEST WATER & SEWER, INC. DOCKET NO. WS-03478A-12-0307 TABLE OF CONTENTS TO SURREBUTTAL SCHEDULES WAR

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FAR WEST WATER & SEWER, INC. TEST YEAR ENDED DECEMBER 31, 2011 COST OF CAPITAL SUMMARY

SURREBUTTAL SCHEDULE WAR - 1 PAGE 1 OF 3 DOCKET NO. WS-03478A-12-0307

WEIGHTED AVERAGE COST OF CAPITAL

(F)	WEIGHTED COST	5.49%	0.52%	1.29%	
(E)	COST	%06:9	8.07%	9.25%	ı
(Q)	CAPITAL RATIO	79.55%	6.46%	13.98%	100.00%
(C)	RUCO ADJUSTED	\$ 21,323,943	1,732,342	3,748,573	\$ 26,804,858
(B)	RUCO ADJUSTMENT	↔	•		· •
€	COMPANY PROPOSED	\$ 21,323,943	1,732,342	3,748,573	\$ 26,804,858
	DESCRIPTION	LONG-TERM DEBT	SHORT-TERM DEBT	COMMON EQUITY	TOTAL CAPITALIZATION \$ 26,804,858
	NO	-	7	က	4

WEIGHTED AVERAGE COST OF CAPITAL

2

REFERENCES: COLUMN (A): COMPANY SCHEDULE D-1, PAGE 1 COLUMN (B): TESTIMONY WAR

COLUMN (C): COLUMN (A) + COLUMN (B)
COLUMN (D): LINES 1 THROUGH 3 / LINE 4
COLUMN (E): LINES 1 AND 2, SCHEDULE WAR 1, PAGE 2 OF 3, LINE 3; TESTIMONY, WAR
COLUMN (F): LINES 1 THRU 3; COLUMN (D) X COLUMN (E)

FAR WEST WATER & SEWER, INC. TEST YEAR ENDED DECEMBER 31, 201 COST OF CAPITAL SUMMARY

DOCKET NO. WS-03478A-12-0307 SURREBUTTAL SCHEDULE WAR - 1 PAGE 2 OF 3

WEIGHTED AVERAGE COST OF LONG-TERM DEBT

	COMPANY RUCO RUCO PROPOSED ADJUSTMENT ADJUSTED INT \$ 2,173,211 \$ 2,173,211 \$ 17,208,285 - 17,208,285 1	- 1,942,448 201,705	201,705	201,705 9.11%	_
(A) COMPANY DESCRIPTION IDA SERIES 2007A - TERM 1 S 2,173,211 IDA SERIES 2007A - TERM 2 ZENON/LIBERATION CAPITAL Common Equity TOTAL CAPITALIZATION/INTEREST WEIGHTED AVERAGE COST OF LONG-TERM DEBT	DESCRIPTION IDA SERIES 2007A - TERM 1 IDA SERIES 2007A - TERM 2 ZENOMI IBFRATION CAPITAI	TAL 1,942,448		1,942,448	. 1,209,203 - 17,208,285 1,380,425 E. 1,942,448 - 201,705
\$ 2,173,211 \$ - \$ 2,173,211 \$ 198,575 10.19% 17,208,285 - 17,208,285 1,360,425 80,70% 1,040,448	10.19%				.0

WEIGHTED AVERAGE COST OF SHORT-TERM DEBT

(9)	WEIGHTED COST	0.00%	1.21%	0.00%	0.26%	6.61%	
(F)	COST	0.00%	12.00%	0.00%	12.00%	10.00%	
(E)	CAPITAL	4.33%	10.10%	17.39%	2.13%	96.05%	100.00%
Q)	ANNUAL	, С	28,640	1	•	147,269	\$ 175,909
(0)	RUCO	\$ 75,000	175,000	301,248	36,837	1,144,257	\$ 1,732,342
(B)	RUCO	,	,		,	,	,
(y)	COMPANY PROPOSED	\$ 75,000	175,000	301,248	36,837	1,144,257	ON/INTEREST \$ 1,732,342
	DESCRIPTION	HARDKNOCKS LTD.	SCOTT SPENCER	HARRY ELLIOT	GALLAGER & KENNEDY	SCHECHERT TRUST	TOTAL CAPITALIZATION/INTEREST
	NO NO	-	2	က	4	S	9

WEIGHTED AVERAGE COST OF SHORT-TERM DEBT

REFERENCES: COMPANY SCHEDULE D-2

FAR WEST WATER & SEWER, INC. TEST YEAR ENDED DECEMBER 31, 2011 COST OF CAPITAL SUMMARY

DOCKET NO. WS-03478A-12-0307 SURREBUTTAL SCHEDULE WAR - 1 PAGE 3 OF 3

COST OF COMMON EQUITY CALCULATION

1 DCF METHODOLOGY

7	DCF - WATER COMPANY SINGLE-STAGE CONSTANT GROWTH MODEL ESTIMATE	8.44% SCHEDULE WAR-2, COLUMN (C), LINE 5
က	DCF - NATURAL GAS LDC SINGLE-STAGE CONSTANT GROWTH MODEL ESTIMATE 8.	8.74% SCHEDULE WAR-2, COLUMN (C), LINE 13
4	AVERAGE OF DCF ESTIMATES	8.59% (LINE 2 + LINE 3) + 2
2	CAPM METHODOLOGY	
ဖ	CAPM - WATER COMPANY GEOMETRIC MEAN ESTIMATE	5.99% SCHEDULE WAR-7 PAGE 1, COLUMN (B), LINE 5
7	CAPM - NATURAL GAS LDC GEOMETRIC MEAN ESTIMATE	5.83% SCHEDULE WAR-7 PAGE 1, COLUMN (B), LINE 13
∞	CAPM - WATER COMPANY ARITHMETIC MEAN ESTIMATE	7.11% SCHEDULE WAR-7 PAGE 2, COLUMN (B), LINE 5
0	CAPM - NATURAL GAS LDC ARITHMETIC MEAN ESTIMATE	6.89% SCHEDULE WAR-7 PAGE 2, COLUMN (B), LINE 13
10	AVERAGE OF CAPM ESTIMATES 6.	6.46% (SUM OF LINES 6 THRU 9) + 4
-	AVERAGE OF DCF AND CAPM ESTIMATES	7.52% (SUM OF LINES 4 AND 10) + 2
12	FINAL COST OF COMMON EQUITY ESTIMATE	9.25% TESTIMONY WAR

FAR WEST WATER & SEWER, INC. DOCKET NO. WS-03478A-12-0307 DCF COST OF EQUITY CAPITAL

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(C) DCF COST OF EQUITY CAPITAL 7.45% 8.48% 8.65% 7.48% 7.01% 8.36% 8.36% 8.11% 9.24% 8.36% 7.26% 12.15% 9.29%		(B) GROWTH RATE (g) 4.88% 5.74% 5.46% 8.34% 4.37% 4.38% 5.10% 5.51% 4.32% 3.54% 9.03%	+ + + + + + + + + + + + + + + + + + + +	(A) DIVIDEND YIELD 2.57% 2.74% 3.19% 3.29% 3.87% 2.64% 2.50% 4.66% 3.72% 4.27% 3.72% 4.04% 3.72% 3.72% 2.96%
7.19%	 	3.16%	+	4.03%
9.29%	11 11	6.34%	+ +	2.96%
12.15%	n	9.03%	+	3.12%
7.26%	n	3.54%	+	3.72%
8.36%	11	4.32%	+	4.04%
9.24%	11	5.51%	+	3.73%
9.37%	11	5.10%	+	4.27%
8.11%	H	4.38%	+	3.72%
7.66%	H	3.00%	+	4.66%
8.44%				
8.36%	H	5.86%	+	2.50%
7.01%	II	4.37%	+	2.64%
7.48%	II	3.61%	+	3.87%
11.63%	11	8.34%	+	3.29%
8.65%	н	5.46%	+	3.19%
8.48%		5.74%	+	2.74%
7.45%	н	4.88%	+	2.57%
(C) DCF COST OF EQUITY CAPITAL	"	(B) GROWTH RATE (g)		(A) DIVIDEND YIELD

REFERENCES: COLUMN (A): SCHEDULE WAR - 3, COLUMN C COLUMN (B): SCHEDULE WAR - 4, PAGE 1, COLUMN C COLUMN (C): COLUMN (A) + COLUMN (B)

FAR WEST WATER & SEWER, INC. TEST YEAR ENDED DECEMBER 31, 2011 DIVIDEND YIELD CALCULATION

DOCKET NO. WS-03478A-12-0307 SURREBUTTAL SCHEDULE WAR - 3

(C) DIVIDEND YIELD	2.57%	2.74%	3.19%	3.29%	3.87%	2.64%	2.50%	2.97%	4.66%	3.72%	4.27%	3.73%	4.04%	3.72%	3.12%	2.96%
11	Ħ	11	н	н	Ħ		H	<u></u>	11	н	Ð	11	11	11	п	П
(B) AVERAGE STOCK PRICE (PER SHARE)	\$38.88	51.77	19.74	29.50	19.37	26.92	28.04		\$40.32	37.59	39.83	42.86	45.05	32.28	53.83	44.64
~	'	/	_	_	_	_	_		_	_	_	/	1	_	_	'
(A) ESTIMATED DIVIDEND (PER SHARE)	\$1.00	1.42	0.63	76.0	0.75	0.71	0.70		\$1.88	1.40	1.70	1.60	1.82	1.20	1.68	1.32
COMPANY	AMERICAN WATER WORKS COMPANY, INC.	AMERICAN STATES WATER CO.	CALIFORNIA WATER SERVICE GROUP	CONNECTICUT WATER SERVICE, INC.	MIDDLESEX WATER COMPANY	SJW CORPORATION	AQUA AMERICA, INC.	NY AVERAGE	AGL RESOURCES, INC.	ATMOS ENERGY CORP.	LACLEDE GROUP, INC.	NEW JERSEY RESOURCES CORPORATION	NORTHWEST NATURAL GAS CO.	PIEDMONT NATURAL GAS COMPANY	SOUTH JERSEY INDUSTRIES, INC.	SOUTHWEST GAS CORPORATION
STOCK SYMBOL	AWK	AWR	CWT	CTWS	MSEX	Mrs	WTR	WATER COMPANY AVERAGE	GAS	АТО	ยา	NJR	NWN	PN∀	SJI	SWX
LINE	-	2	က	4	S.	9	^	ω	თ	10	=	12	5	4	15	16

4.03%

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41.71

1.68

WGL HOLDINGS, INC.

WGL

NATURAL GAS LDC AVERAGE

9 17

REFERENCES:
COLUMN (A): ESTIMATED 12 MONTH DIVIDEND REPORTED IN VALUE LINE INVESTMENT
SURVEY - RATINGS & REPORTS DATED 01/18/2012 (WATER COMPANIES) AND 03/08/2013 (NATURAL GAS LDC'S).
COLUMN (B): EIGHT WEEK AVERAGE OF ADJUSTED CLOSING PRICES FROM 01/14/2013 TO 03/08/2013
STOCK QUOTES OBTAINED THROUGH YAHOO! FINANCE WEB SITE - HISTORICAL QUOTES (http://finance.yahoo.com).

NOTE: CLOSING STOCK PRICES ARE ADJUSTED FOR DIVIDENDS AND STOCK SPLITS.

FAR WEST WATER & SEWER, INC. TEST YEAR ENDED DECEMBER 31, 2011 DIVIDEND GROWTH RATE CALCULATION

DOCKET NO. WS-03478A-12-0307 SURREBUTTAL SCHEDULE WAR - 4 PAGE 1 OF 2

LINE NO.	STOCK	COMPANY	(A) INTERNAL GROWTH (br)	i +	(B) EXTERNAL GROWTH (sv)	".	(C) DIVIDEND GROWTH (9)
_	AWK	AMERICAN WATER WORKS COMPANY, INC.	4.50%	+	0.38%	11	4.88%
7	AWR	AMERICAN STATES WATER CO.	5.10%	+	0.64%	11	5.74%
ო	CWT	CALIFORNIA WATER SERVICE GROUP	4.50%	+	%96.0	н	5.46%
4	CTWS	CONNECTICUT WATER SERVICE, INC.	3.80%	+	4.54%	II	8.34%
S	MSEX	MIDDLESEX WATER COMPANY	3.00%	+	0.61%	IJ	3.61%
9	Mrs	SJW CORPORATION	3.00%	+	1.37%	I)	4.37%
7	WTR	AQUA AMERICA, INC.	5.10%	+	0.76%	II	5.86%
æ	WATER COME	PANY AVERAGE					5.47%
6	GAS	AGL RESOURCES, INC.	3.00%	+	0.00%	н	3.00%
10	АТО	ATMOS ENERGY CORP.	4.00%	+	0.38%	11	4.38%
-	97	LACLEDE GROUP, INC.	4.90%	+	0.20%	11	5.10%
12	N.R.	NEW JERSEY RESOURCES CORPORATION	5.50%	+	0.01%	и	5.51%
13	NWN	NORTHWEST NATURAL GAS CO.	4.00%	+	0.32%	n	4.32%
4	PNY	PIEDMONT NATURAL GAS COMPANY	3.00%	+	0.54%	11	3.54%
15	S	SOUTH JERSEY INDUSTRIES, INC.	7.25%	+	1.78%	н	9.03%
16	SWX	SOUTHWEST GAS CORPORATION	%00.9	+	0.34%	п	6.34%
17	WGL	WGL HOLDINGS, INC.	3.00%	+	0.16%	II	3.16%
4	NATURAL GA	NATURAL GAS LDC AVERAGE					4.93%

REFERENCES: COLUMN (A): TESTIMONY, WAR COLUMN (B): SCHEDULE WAR - 4, PAGE 2, COLUMN C COLUMN (C): COLUMN (A) + COLUMN (B)

FAR WEST WATER & SEWER, INC. TEST YEAR ENDED DECEMBER 31, 2011 DIVIDEND GROWTH RATE CALCULATION

DOCKET NO. WS-03478A-12-0307 SURREBUTTAL SCHEDULE WAR - 4 PAGE 2 OF 2

(C)	GROWTH (sv)	0.38%	0.64%	%96.0	4.54%	0.61%	1.37%	0.76%	1.32%	%00.0	0.38%	0.20%	0.01%	0.32%	0.54%	1.78%	0.34%	0.16%	0.41%
	0	n	н	11	11	11	11	п		n	It	H	Ħ	н	н	11	II	n	
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<u>(B</u>	+	+	+	+	+	+	+	+		+	+	+	+	+	+	+	+	+	
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	8 + B	1.54	2.27	1.74	2.30	1.64	1.74	3.03		1.23	1.30	1.41	2.29	1.65	2.08	2.19	1.45	1.63	
		$\overline{}$))))])))		<u> </u>))))))	<u> </u>	<u> </u>	
))] }] }] }]]]]	<u> </u>] }]] }	1] }	<u> </u>	
	×	×	×	×	×	×	×	×		×	×	×	×	×	×	×	×	×	
	# 王	%	%	%	%	%	%	%		8	\&	,e	%	9	9	v.		v _o	
€	SHARE GROWTH	1.40%	1.00%	2.60%	7.00%	1.90%	3.70%	0.75%		0.01%	2.60%	1.00%	0.01%	1.00%	1.00%	3.00%	1.50%	0.50%	
	COMPANY	AMERICAN WATER WORKS COMPANY, INC	AMERICAN STATES WATER CO.	CALIFORNIA WATER SERVICE GROUP	CONNECTICUT WATER SERVICE, INC.	MIDDLESEX WATER COMPANY	SJW CORPORATION	AQUA AMERICA, INC.	WATER COMPANY AVERAGE	AGL RESOURCES, INC.	ATMOS ENERGY CORP.	LACLEDE GROUP, INC.	NEW JERSEY RESOURCES CORPORATION	NORTHWEST NATURAL GAS CO.	PIEDMONT NATURAL GAS COMPANY	SOUTH JERSEY INDUSTRIES, INC.	SOUTHWEST GAS CORPORATION	WGL HOLDINGS, INC.	NATURAL GAS LDC AVERAGE
	STOCK	AWK	AWR	CWT	CTWS	MSEX	SJW	WTR	WATER CON	GAS	АТО	ยา	NJR	NWN	PNY	S	SWX	WGL	NATURAL G
	NO	-	7	ო	4	5	φ	7	ω	o	10	1	12	13	14	15	9	17	18

REFERENCES:
COLUMN (A): TESTIMONY, WAR
COLUMN (B): VALUE LINE INVESTMENT SURVEY
- RATINGS & REPORTS DATED 01/18/2013 (WATER COMPANIES) AND 03/08/2013 (NATURAL GAS LDC's)
COLUMN (C): COLUMN (A) × COLUMN (B)

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FAR WEST WATER & SEWER, INC. TEST YEAR ENDED DECEMBER 31, 2011 DIVIDEND GROWTH COMPONENTS

IN N	STOCK		OPERATING	(A) RETENTION	(B) RETURN ON	(C) DIVIDEND	(D) BOOK VALUE	(E) SHARES OUTST	(F) SHARE
ON	SYMBOL	WATER COMPANY NAME	PERIOD	RATIO (b) ×	-	ا	(\$/SHARE)	(MILLIONS)	GROWTH
-	AWK	AMERICAN WATER WORKS COMPANY, INC.	2007		NMN	•	28.39	160.00	
2			2008	0.6364	4.60%	2.93%	25.64	160.00	
ო			2009	0.3440	2.20%	1.79%	22.91	174.63	
4			2010	0.4379	%05'9	2.85%	23.59	175.00	
S			2011	0.4709	7.20%	3.39%	24.14	175.66	
9			GROWTH 2007 - 2011			2.74%	•		2.36%
7			2012	0.5826	8.50%	4.95%		177.00	0.76%
∞ ·			2013	0.5378	8.50%	4.57%		180.00	1.23%
თ			2015-17	0.5000	%00.6	4.50%	2.50%	188.00	1.37%
5 5	A/V/A	AMERICAN STATES WATER CO	2002	0.4074	%UE 6	3 70%	17.53	17.93	
. 0			2002	0.3548	%09:8 %09:8	3.05%	17.95	17.30	
1 4			2002	0.3346	% OC 8	3.00%	06.01	10.30	
5 4			2010	0.5216	11 00%	5.03%	20.28	18.63	
ţ			2010	200	10.00%	0.00%	27.70	20.00	
. t			2011	0.5008	10.30%	0.24%	00.12	6.83	701.0
0 1			GRUWIH 2007 - 2011	0000	900	4.20%	9.00%		2.27%
- 5			2012	0.5208	%06.01 7.000	5.47%		19.00	0.80%
Ď			2013	0.4630	11.00%	2.09%		19.20	0.92%
19			2015-17	0.4286	12.00%	5.14%	7:20%	19.60	0.78%
50									
21	CWT	CALIFORNIA WATER SERVICE GROUP	2007		8.10%	1.84%	9.25	41.33	
22			2008		%06.6	3.75%	9.72	41.45	
23			5009	0.3980	%09.6	3.82%	10.13	41.53	
24			2010		8.60%	2.93%	10.45	41.67	
52			2011		8008	2 23%	10.76	4182	
9 6			CBOMTH 2007 2011		87000	2.52%	2.00	70:14	/0000
2 6			2042		ò	7.91%	3.00%		0.30%
/7			2012		8.50%	%86.7		42.25	1.03%
87			2013		%00.6	3.51%		44.00	2.57%
3 29			2015-17	0.4462	10.50%	4.68%	3.50%	47.00	2.36%
8 8	CTWS	CONNECTICUT WATER SERVICE INC.	2007	0.1714	%UZ 8	1 49%	11 95	86.8	
33			2008		9 10%	1 80%	12.23	ο α Θ Α	
			2002		0.00	2000 C	12.62	0.40	
9 6			200		NOT:0	7.62.7	70.71	10.0	
\$ 1			2010		8.70%	%Z9.1	13.05	8.68	
ຄຸ			2011	0.1681	8.30%	1.40%	13.51	8.76	
g !			GROWTH 2007 - 2011			1.74%	3.00%		1.11%
37			2012		11.00%	4.19%		10.50	19.86%
88			2013	0.3241	10.50%	3.40%		11.00	12.06%
39			2015-17	0.3714	10.50%	3.90%	2.00%	12.00	6.50%
	REFERENCES	id							
	COLUMNS (A)	COLUMNS (A) & (B): VALUE LINE INVESTMENT SURVEY				COLUMN (D): VALI	COLUMN (D): VALUE LINE INVESTMENT SURVEY	NT SURVEY	
		- RATINGS & REPORTS DATED 01/18/201	2013			COLUMN (D): LINE	S 6, 16, 26 & 36, CC	COLUMN (D): LINES 6, 16, 26 & 36, COMPOUND GROWTH RATE	2
		COLUMN (C): COLUMN (A) X COLUMN (B)				COLUMN (E): VALI	JE LINE INVESTME	COLUMN (E): VALUE LINE INVESTMENT SURVEY	
	COLUMN (C):	LINES 6, 16, 26 & 36, SIMPLE AVERAGE GROWIN	, 2007 - 2011			COLUMN (F): CUN	APOUND GROWTH	RATES OF DATES SHO	N.

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FAR WEST WATER & SEWER, INC. TEST YEAR ENDED DECEMBER 31, 2011 DIVIDEND GROWTH COMPONENTS

(F) SHARE GROWTH	4.33% 1.91% 1.74% 1.90%	0.31% 0.86% 3.72% 3.43%	1.01% 1.46% 1.09% 0.71%	\$
(E) SHARES OUTST. (MILLIONS)	13.25 13.40 13.52 15.57 15.70 16.00	18.36 18.18 18.50 18.55 18.55 20.00 22.00	133.40 135.37 136.49 137.97 138.87 140.90 141.90	COLUMN (D): VALUE LINE INVESTMENT SURVEY COLUMN (D): LINE 6, COMPOUND GROWTH RATE COLUMN (E): VALUE LINE INVESTMENT SURVEY COLUMN (F): COMPOUND GROWTH RATES OF DATES SHOWN
(D) BOOK VALUE (\$/SHARE)	10.05 10.03 10.33 11.13 11.27 5.50%	12.90 13.99 13.66 13.75 14.20 4.50%	7.32 7.82 8.12 8.51 9.01 7.00%	COLUMN (D): VALUE LINE INVESTMENT SURVEY COLUMN (D): LINE 6, COMPOUND GROWTH RATE COLUMN (E): VALUE LINE INVESTMENT SURVEY COLUMN (F): COMPOUND GROWTH RATES OF D,
(C) DIVIDEND GROWTH (g)	1.80% 1.90% 0.10% 2.05% 1.00% 1.33% 2.00% 3.24%	3.39% 3.19% 1.11% 1.18% 2.99% 2.27% 2.27% 3.14%	3.14% 2.80% 2.69% 3.65% 4.54% 3.36% 4.40% 5.09%	COLUMN (D): VALI COLUMN (E): VALI COLUMN (E): VALI
(B) RETURN ON BOOK EQUITY (r) =	8.70% 8.90% 7.00% 7.60% 7.50% 8.00% 9.00%	8.20% 8.00% 6.00% 6.20% 7.90% 7.50% 7.00%	9.70% 9.30% 10.60% 11.40% 11.50% 12.50%	
(A) RETENTION RATIO (b) ×	0.2069 0.2135 0.0139 0.2500 0.1310 1 0.1778 0.2500	0.4135 0.3981 0.1852 0.1805 0.3784 1 0.3238 0.3917 0.4483	0.3239 0.3014 0.2857 0.3444 0.3881 1 0.3619 0.3826	
OPERATING PERIOD	2007 2008 2009 2010 2011 [GROWTH 2007 - 2011 2012 2013 2015	2007 2008 2009 2010 2011 [GROWTH 2007 - 2011 2012 2013	2007 2008 2009 2010 2011 GROWTH 2007 - 2011 2012 2013 2013	ΞΥ ED 01/18/2013 ОУЛТН, 2007 - 2011
NATURAL GAS LDC NAME	MIDDLESEX WATER COMPANY	SJW CORPORATION	AQUA AMERICA, INC.	REFERENCES: COLUMNS (A) & (B): VALUE LINE INVESTMENT SURVEY - RATINGS & REPORTS DATED 01/18/2013 COLUMN (C): COLUMN (A) × COLUMN (B) COLUMN (C): LINES 6, 16 & 26, SIMPLE AVERAGE GROWTH, 2007 - 2011
STOCK	MSEX	wcs	WIR	REFERENCES COLUMNS (A) COLUMN (C): COLUMN (C): L
NO E	- 0 8 4 4 9 0 C 80 9 C	5 1 2 2 2 4 5 9 7 8 6 6	22 22 23 25 25 25 25 25 25 25 25 25 25 25 25 25	

FAR WEST WATER & SEWER, INC. TEST YEAR ENDED DECEMBER 31, 2011 DIVIDEND GROWTH COMPONENTS

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(F) SHARE GROWTH	11.27% -0.75% -0.37% -0.15%	-0.16% 0.84% 0.97% 2.68%	0.71% 1.68% 0.84% 0.77%	-0.32% -3.86% -1.86% -0.75%
(E) SHARES OUTST. (MILLIONS)	76.90 77.54 78.00 117.10 117.00 117.00	90.81 92.55 90.16 90.30 90.24 91.00	21.99 22.17 22.29 22.43 22.62 23.00 23.00 23.50	42.06 41.59 41.17 41.63 40.00 40.00
(D) BOOK VALUE (\$/SHARE)	21.48 22.95 23.24 28.33 28.76 5.00%	22.60 23.52 24.16 24.16 26.14 26.14 4.00%	22.12 23.32 24.02 25.56 26.60 6.50%	17.28 16.59 17.62 18.73 18.15 6.50%
(C) DIVIDEND GROWTH (g)	4.79% 5.03% 0.54% 2.00% 2.10% 2.10% 2.10% 3.54% 3.01%	3.08% 2.74% 3.49% 3.50% 2.78% 3.12% 3.54% 4.25%	5.14% 5.90% 3.57% 4.85% 4.29% 6.13% 5.40%	9.25% 7.06% 6.26% 6.05% 6.00% 5.38% 5.70% 5.21%
(B) RETURN ON BOOK EQUITY (r)	12.60% 12.50% 12.90% 5.20% 8.00% 8.50% 6.00%	8.80% 9.20% 9.20% 8.80% 8.50% 8.50%	11.80% 12.40% 10.10% 11.10% 10.60% 10.00%	15.70% 14.60% 14.00% 13.90% 14.00% 12.50%
(A) RETENTION RATIO (b) ×	0.3801 0.4028 0.4133 0.1038 0.2500 2 0.2627 0.3379	0.3500 0.3299 0.3796 0.3982 0.3429 2 0.4167 0.4431	0.4356 0.4760 0.3539 0.4371 0.4050 2 0.3895 0.4133	0.5889 0.4833 0.4472 0.4419 0.4317 2 0.3846 0.4074
OPERATING PERIOD	2008 2009 2010 2011 2012 [GROWTH 2008 - 2012 2013 2014	2008 2009 2010 2011 2012 2013 2013 2014 2016-18	2008 2009 2010 2011 2012 [GROWTH 2008 - 2012 2013 2014	2009 2010 2011 2012 [GROWTH 2008 - 2012 2013 2014 2016-18
NATURAL GAS LDC NAME	AGL RESOURCES, INC.	ATMOS ENERGY CORP.	LACLEDE GROUP, INC.	NEW JERSEY RESOURCES CORPORATION
STOCK	GAS	ATO	ള	ያ የ
NO NO	- U w 4 rv o r o o o	5 L G & 4 & 6 & 6 & 6	2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5

REFERENCES:
COLUMNS (A) & (B): VALUE LINE INVESTMENT SURVEY
- RATINGS & REPORTS DATED 03/08/2013
COLUMN (C): COLUMN (A) × COLUMN (B)
COLUMN (C): LINES 6, 16, 28 & 36, SIMPLE AVERAGE GROWTH, 2008 - 2012

COLUMN (D): VALUE LINE INVESTMENT SURVEY COLUMN (D): LINES 6, 16, 26 & 36, COMPOUND GROWTH RATE COLUMN (E): VALUE LINE INVESTMENT SURVEY COLUMN (F): COMPOUND GROWTH RATES OF DATES SHOWN

FAR WEST WATER & SEWER, INC. TEST YEAR ENDED DECEMBER 31, 2011 DIVIDEND GROWTH COMPONENTS

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(F) SHARE GROWTH	0.47% 1.85% 0.95%	-0.35% 5.19% 2.56% 1.02%	1.46% 3.17% 3.13% 2.71%	1.09% 1.84% 1.98% 1.62%
(E) SHARES OUTST. (MILLIONS)	26.53 26.53 26.58 26.76 27.00 27.50 27.50 27.50	73.26 72.27 72.28 72.32 72.25 76.00 76.00	29.73 29.80 29.87 30.21 31.50 32.50 33.50	44.19 45.09 45.56 45.96 46.15 47.00 48.00
(D) BOOK VALUE (\$/SHARE)	23.71 24.88 26.08 26.70 26.95 4.00%	12.11 12.67 13.35 13.79 14.21 3.00%	17.33 18.24 19.08 20.66 23.00 7.00%	23.49 24.44 25.62 26.66 28.39 5.00%
(C) DIVIDEND GROWTH (g)	4.45% 4.95% 4.04% 2.38% 1.74% 3.51% 3.73% 4.42%	3.83% 4.74% 3.29% 3.05% 3.38% 3.38% 3.04% 3.02% 2.95%	6.69% 6.38% 7.05% 6.69% 5.88% 6.54% 5.72% 6.30%	2.08% 4.03% 4.98% 5.19% 5.99% 6.25% 6.02%
(B) RETURN ON BOOK EQUITY (r) =	10.90% 11,40% 10.50% 8.90% 8.50% 9.00% 11.50%	12.40% 13.20% 11.60% 11.70% 11.00% 11.00%	13.10% 13.10% 14.20% 13.90% 13.00% 14.50%	5.90% 7.90% 8.90% 9.20% 10.20% 9.50% 10.50%
(A) RETENTION RATIO (b) ×	0.4086 0.4346 0.3846 0.2678 0.2044 12 0.2531 0.3846	0.3087 0.3593 0.2839 0.2675 0.2892 12 0.2765 0.2743	0.5110 0.4874 0.4963 0.4810 0.4554 0.4400 0.4343 0.4896	0.3525 0.5103 0.5696 0.5638 0.5674 0.5874 0.5873
OPERATING PERIOD	2008 2009 2010 2011 2012 [GROWTH 2008 - 2012 2013 2014	2008 2009 2010 2011 2012 [GROWTH 2008 - 2012 2013 2014	2008 2009 2010 2011 2012 GROWTH 2008 - 2012 2013 2014	2009 2009 2010 2011 2012 [GROWTH 2008 - 2012 2013 2014
NATURAL GAS LDC NAME	NORTHWEST NATURAL GAS CO.	PIEDMONT NATURAL GAS COMPANY	SOUTH JERSEY INDUSTRIES, INC.	SOUTHWEST GAS CORPORATION
STOCK SYMBOL	N	y Y	3	SWX
NO NO	← 0. 10 4 4 4 4 4 10 1	0122459786	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2 2 2 2 3 3 3 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5

REFERENCES:
COLUMNS (A) & (B): VALUE LINE INVESTMENT SURVEY
- RATINGS & REPORTS DATED 03/08/2013
COLUMN (C): COLUMN (A) x COLUMN (B)
COLUMN (C): LINES 6, 16, 26 & 36, SIMPLE AVERAGE GROWTH, 2008 - 2012

COLUMN (D): VALUE LINE INVESTMENT SURVEY COLUMN (D): LINES 6, 16, 26 & 36, COMPOUND GROWTH RATE COLUMN (E): VALUE LINE INVESTMENT SURVEY COLUMN (F): COMPOUND GROWTH RATES OF DATES SHOWN

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LINE NO

FAR WEST WATER & SEWER, INC. TEST YEAR ENDED DECEMBER 31, 2011 DIVIDEND GROWTH COMPONENTS

밀의	STOCK	NATURAL GAS LDC NAME	OPERATING PERIOD	(A) RETENTION RATIO (b) ×	(B) RETURN ON BOOK EQUITY (r) =	(C) DIVIDEND GROWTH (g)	(D) BOOK VALUE (\$/SHARE)	(E) SHARES OUTST. (MILLIONS)	(F) SHARE GROWTH
- N 8 4 4 4 6 1 8 8	WGL	WGL HOLDINGS, INC.	2008 2009 2010 2011 2012 GROWTH 2008 - 2012 2013 2014	0.4221 0.4190 0.3392 0.3111 0.4067 0.3224 0.3094	11.60% 11.60% 9.90% 9.50% 11.00% 9.50% 9.50%	4.90% 4.86% 3.36% 2.96% 4.47% 3.106% 3.106% 2.94%	20.99 21.89 22.82 23.49 24.75 4.50%	49.92 50.14 50.54 51.20 51.50 51.75 52.00 52.00	0.78% 0.49% 0.19%
	REFERENCES: COLUMNS (A) & COLUMN (C): C	REFERENCES: COLUMNS (A) & (B): VALUE LINE INVESTMENT SURVEY - RATINGS & REPORTS DATED 03/08/2013 COLUMN (C): COLUMN (A) × COLUMN (B) COLUMN (C): LINE 6, SIMPLE AVERAGE GROWTH, 2008 - 2012	03/08/2013 -2012			COLUMN (B): VAL COLUMN (B): LIN COLUMN (E): VAL	COLUMN (D): VALUE LINE INVESTMENT SURVEY COLUMN (D): LINE 6, COMPOUND GROWTH RATE COLUMN (E): VALUE LINE INVESTMENT SURVEY COLUMN (F): COMPOUND GROWTH RATES OF D	COLUMN (D): VALUE LINE INVESTMENT SURVEY COLUMN (D): LINE 6, COMPOUND GROWTH RATE COLUMN (E): VALUE LINE INVESTMENT SURVEY COLUMN (F): COMPOUND GROWTH RATES OF DATES SHOWN	Z.

FAR WEST WATER & SEWER, INC. TEST YEAR ENDED DECEMBER 31, 2011 GROWTH RATE COMPARISON

WATER COMPANY SAMPLE:

	BVPS	-3.97%	5.46%	3.85%	3.12%	2.91%	2.43%	5.33%	2.73%	
(F) 5 - YEAR COMPOUND HISTORY	DPS	•	3.46%	1.68%	1.95%	1.42%	3.13%	6.61%	3.04%	3.27%
	EPS	,	8.44%	3.48%	1.85%	-0.87%	1.64%	9.75%	4.05%	
(E) VALUE LINE &	ZACKS AVGS.	6.50%	5.79%	4.07%	4.00%	3.92%	3.50%	90.9		4.83%
	BVPS	,	2.00%	2.00%	3.00%	2.50%	4.50%	7.00%	2.00%	
(D) VALUE LINE HISTORIC	DPS		2.50%	1.00%	1.50%	1.50%	2.00%	8.00%	3.25%	4.22%
	EPS		11.50%	2.00%	4.00%	4.50%	-3.00%	4.50%	4.42%	
	BVPS	2.50%	2.50%	3.50%	2.00%	3.50%	3.50%	4.00%	3.50%	
(C) VALUE LINE PROJECTED	DPS	6.50%	7.50%	3.00%	3.00%	1.50%	3.00%	5.00%	4.21%	4.95%
	EPS	9.00%	5.50%	%00.9	7.50%	7.00%	8.00%	7.00%	7.14%	
(B) ZACKS	EPS	8.00%	6.00%	2.00%	,	٠	•	6.90%		6.48%
€	(br)+(sv)	4.88%	5.74%	5.46%	8.34%	3.61%	4.37%	5.86%		5.47%
STOCK	SYMBOL	AWK	AWR	CWT	CTWS	MSEX	Mrs	WTR		AVERAGES [
N N	S.	-	2	33	4	2	9	7	80	6

NATURAL GAS LDC SAMPLE:

BVPS	7.57%	3.70%	4.72%	1.24%	3.25%	4.08%	7.33%	4.85%	4.21%	4.55%	
(F) 5 - YEAR COMPOUND HISTORY DPS	0.88%	1.50%	2.74%	8.53%	4.17%	3.46%	10.42%	7.01%	3.05%	4.64%	4.10%
EPS	-3.81%	1.23%	1.39%	0.09%	-3.27%	2.74%	7.49%	19.77%	2.37%	3.11%	
(E) VALUE LINE & ZACKS AVGS.	5.40%	3.61%	4.21%	5.21%	3.33%	3.67%	7.79%	5.77%	3.47%		4.72%
BVPS	5.00%	4.00%	6.50%	6.50%	4.00%	3.00%	7.00%	2.00%	4.50%	2.06%	
(D) VALUE LINE HISTORIC DPS	6.50%	1.50%	3.00%	8.50%	4.50%	5.50%	9.50%	4.00%	3.00%	5.11%	4.93%
EPS	1.50%	3.00%	4.00%	8.50%	4.50%	3.50%	7.00%	6.50%	3.00%	4.61%	
BVPS	5.00%	5.50%	2.50%	4.00%	1.00%	4.00%	7.00%	2.00%	3.50%	4.50%	
(C) VALUE LINE PROJECTED DPS	6.50%	1.50%	2.00%	3.00%	2.50%	3.00%	800.6	7.00%	3.00%	4.17%	4.63%
EPS	8.00%	2.50%	5.50%	2.00%	3.00%	3.00%	%00.6	8.00%	2.00%	5.22%	
(B) ZACKS EPS	4.30%	4.30%	3.00%	4.00%	3.80%	3.70%	%00.9	4.90%	5.30%		4.37%
(A) (br)+(sv)	3.00%	4.38%	5.10%	5.51%	4.32%	3.54%	9.03%	6.34%	3.16%		4.93%
STOCK	GAS	ATO	PC	NJR R	ZWZ	₽N≺	SJI	SWX	WGL		AVERAGES [
LINE NO NO	-	2	က	4	2	9	7	æ	6	10	=

REFERENCES: COLUMN (A): SCHEDULE WAR - 4, PAGE 1, COLUMN C

COLUMN (B): ZACKS INVESTMENT RESEARCH (www.zacks.com)

COLUMN (C): VALUE LINE INVESTMENT SURVEY - RATINGS & REPORTS DATED 01/18/2013 (WATER COMPANIES) AND 03/08/2013 (NATURAL GAS LDC's)
COLUMN (D): VALUE LINE INVESTMENT SURVEY - RATINGS & REPORTS DATED 01/18/2013 (WATER COMPANIES) AND 03/08/2013 (NATURAL GAS LDC's)
COLUMN (E): SIMPLE AVERAGE OF COLUMNS (B) THRU (D) LINES 1 THRU 3 (WATER) AND 1 THRU 9 (NATURAL GAS)
COLUMN (F): 5-YEAR ANNUAL GROWTH RATE CALCULATED WITH DATA COMPILED FROM VALUE LINE INVESTMENT SURVEY
- RATINGS & REPORTS DATED 01/18/2013 (WATER COMPANIES) AND 03/08/2013 (NATURAL GAS LDC's)

FAR WEST WATER & SEWER, INC. DOCKET NO. WS-03478A-12-0307 CAPM COST OF EQUITY CAPITAL

DOCKET NO. WS-03478A-12-0307 SURREBUTTAL SCHEDULE 7 PAGE 1 OF 2

BASED ON A GEOMETRIC MEAN:

(B) EXPECTED	RETURN	5.79%	5.99%	5.79%	6.20%	5.99%	6.61%	5.58%	5.99%
	11	ij	18	н	11	н	н	u	
	~	_	_	_	_	_			
	, Iç	5.70%)]	5.70%	5.70%	5.70%	5.70%	5.70%	5.70%	
	+ { ß x (r _m	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%	
	~	_	_	$\overline{}$	~	~	\sim	~	
	×	×	×	×	×	×	×	×	
€	2	99:0	0.70	0.65	0.75	0.70	0.85	09:0	0.70
	-	-	-	_	_	_	_	_	
	+	+	+	+	+	+	+	+	
	2	3.12%	3.12%	3.12%	3.12%	3.12%	3.12%	3.12%	AGE
	"	D	D	п	H	н	н	n	VER
	*	¥	¥	¥	*	×	×	¥	IPANY A
STOCK	SYMBOL	AWK	AWR	CWT	crws	MSEX	SJW	WTR	WATER COMPANY AVERAGE
N.	8	-	7	m	4	ĸ	9	7	ထ

6.20%	5.99%	5.38%	5.79%	5.58%	5.79%	5.79%	6.20%	5.79%	5.83%
н	н	н	11	и	n.	n	H	n	
		~	~	-					
5.70%)]	5.70%	5.70%	5.70%	5.70%	9.70%	5.70%	5.70%	5.70%	
,		•			•			•	
9.80%	9.80%	9.80%	9.80%	9.80%	%08'6	9.80%	9.80%	%08.6	
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×	×	×	×	×	×	×	×	×	
0.75	0.70	0.55	0.65	09:0	0.65	0.65	0.75	0.65	0.66
_	_	_	+	_	_	_	- +	-	ш
+	+	+	+	+	+	+	+	+	
3.12% + [3.12%	3.12%	3.12%	3.12%	3.12%	3.12%	3.12%	3.12%	RAGE
11	H	н	11	н	В	11	H	11	AVE
×	*	~	*	×	¥	¥	×	×	NATURAL GAS LDC AVERAGE
GAS	ATO	P	NJR	NWN	PNY	S	SWX	WGL	NATURAL

5 4

15 16 71

1 1 2

REFERENCES. COLUMN (A): SHARPE LITNER CAPITAL ASSET PRICING MODEL ("CAPM") FORMULA

k = r1 + [(3 (rm - r1))]

WHERE: k = THE EXPECTED RETURN ON A GIVEN SECURITY r = RATE OF RETURN ON A RISK FREE ASSET PROXY (a) S = THE BETA COEFFICIENT OF A GIVEN SECURITY r = PROXY FOR THE MARKET RATE OF RETURN (b)

COLUMN (B): EXPECTED RATE OF RETURN USING THE CAPM FORMULA

NOTES

- (a) AN 8-WEEK AVERAGE OF THE YIELD ON A 30-YEAR U.S. TREASURY INSTRUMENT THAT APPEARED IN VALUE LINE INVESTMENT SURVEY'S "SELECTION & OPINIONS" PUBLICATION FROM 11/30/2012 THROUGH 01/18/2013 WAS USED AS A RISK FREE RATE OF RETURN.
- (b) THE RISK PREMIUM (RM RF) USED THE GEOMETRIC MEAN FOR S&P 500 TOTAL RETURNS OVER THE 1926 2011 PERIOD MINUS TOTAL RETURNS ON LONG-TERM TREASURIES DURING THE SAME PERIOD. THE DATA WAS OBTAINED FROM MORNINGSTAR'S STOCKS, BONDS, BILLS AND INFLATION: 2012 YEARBOOK.

FAR WEST WATER & SEWER, INC. DOCKET NO. WS-03478A-12-0307 CAPM COST OF EQUITY CAPITAL

DOCKET NO. WS-03478A-12-0307 SURREBUTTAL SCHEDULE 7 PAGE 2 OF 2

BASED ON AN ARITHMETIC MEAN

(B) EXPECTED	RETURN	6.83%	7.11%	6.83%	7.40%	7.11%	7.97%	6.54%	7.11%	7.40%	7.11%	6.26%	6.83%	6.54%	6.83%	6.83%	7.40%	6.83%	6.89%
	0	n	#	n	11	п	п	11		D	п	II	н	н	11	0	И	H	
	-	_	_	-	_	_	_	-			_	_	_	_	_	_	_	_	
		_	^	_	_	_				^		^		^					
	-	6.10%	6.10%	6.10%	6.10%	6.10%	6.10%	6.10%		6.10%	6.10%	6.10%	6.10%	6.10%	6.10%	6.10%	6.10%	6.10%	
	- 1											•		,	,				
	Ē	11.80%	11.80%	11.80%	11.80%	11.80%	11.80%	11.80%		11.80%	11.80%	11.80%	11.80%	11.80%	11.80%	11.80%	11.80%	11.80%	
	_	_	$\overline{}$	\cup	J	_	_	_		~	_	_	_	$\overline{}$	$\overline{}$	~	_	_	
	×	×	×	×	×	×	×	×		×	×	×	×	×	×	×	×	×	
€	2	0.65	0.70	0.65	0.75	0.70	0.85	09.0	0.70	0.75	0.70	0.55	0.65	09.0	0.65	0.65	0.75	0.65	99.0
	-	_	_		_	_	_	_	ш	_	_	_	_		_	_	_	_	_
	+	+	+	+	+	+	+	+		+	+	+	+	+	+	+	+	+	
	ت	3.12%	3.12%	3.12%	3.12%	3.12%	3.12%	3.12%	AGE	3.12%	3.12%	3.12%	3.12%	3.12%	3.12%	3.12%	3.12%	3.12%	RAGE
		0	11	ŧŧ	н	н	1)	и	VER	n	н	H	H	н	11	0	И	н	AVE
	4	×	*	*	×	*	¥	¥	MPANY A	¥	×	¥	×	¥	×	¥	×	×	SAS LDC
STOCK	SYMBOL	AWK	AWR	CWT	CTWS	MSEX	SJW	WTR	WATER COMPANY AVERAGE	GAS	АТО	ഉ	N.S.	NWN	₽N≺	SJI	SWX	WGL	NATURAL GAS LDC AVERAGE
<u>ц</u> 2	잉	-	2	က	4	S.	9	7	80	o	10	=	12	13	4	15	16	17	18

REFERENCES. COLUMN (A): SHARPE LITNER CAPITAL ASSET PRICING MODEL ("CAPM") FORMULA

 $k = r_f + [R (r_m - r_f)]$

k = THE EXPECTED RETURN ON A GIVEN SECURITY t₁ = RATE OF RETURN ON A RISK FREE ASSET PROXY (a)
8 = THE BETA COEFFICIENT OF A GIVEN SECURITY t_m = PROXY FOR THE MARKET RATE OF RETURN (b) WHERE

COLUMN (B): EXPECTED RATE OF RETURN USING THE CAPM FORMULA

NOTES

- (a) AN 8-WEEK AVERAGE OF THE YIELD ON A 30-YEAR U.S. TREASURY INSTRUMENT THAT APPEARED IN <u>VALUE LINE INVESTMENT SURVEYS</u> "SELECTION & OPINIONS" PUBLICATION FROM 11/30/2012 THROUGH 01/18/2013 WAS USED AS A RISK FREE RATE OF RETURN.
- (b) THE RISK PREMIUM (RM RF) USED THE ARITHMETIC MEAN FOR S&P 500 TOTAL RETURNS OVER THE 1926 2011 PERIOD MINUS TOTAL RETURNS ON LONG-TERM TREASURIES DURING THE SAME PERIOD. THE DATA WAS OBTAINED FROM MORNINGSTAR'S STOCKS, BONDS, BILLS AND INFLATION: 2012 YEARBOOK.

FAR WEST WATER & SEWER, INC. DOCKET NO. WS-03478A-12-0307 ECONOMIC INDICATORS - 1990 TO PRESENT

DOCKET NO. WS-03478A-12-0307 SURREBUTTAL SCHEDULE WAR - 8

(I) Baa-RATED UTIL. BOND YIELD	10.06%	9.55%	8.86%	7.91%	8.63%	8.29%	8.17%	8.12%	7.27%	7.88%	8.36%	8.02%	7.98%	6.64%	6.20%	5.78%	6.30%	6.24%	6.64%	%289	5.98%	5.58%	4.42%	4.40%
(H) A-RATED UTIL. BOND YIELD	%98'6	%98.6	8.69%	7.59%	8.31%	7.89%	7.75%	%09.7	7.04%	7.62%	8.24%	7.59%	7.41%	6.18%	8.77%	5.38%	5.94%	%20.9	6.34%	5.84%	6.50%	5.06%	3.99%	4.03%
(G) 30-YR T-BONDS	7.49%	5.38%	3.43%	3.00%	4.25%	5.49%	5.01%	2.06%	4.78%	4.64%	5.82%	5.95%	5.38%	4.92%	5.03%	4.57%	4.91%	4.84%	4.28%	4.08%	4.25%	3.93%	2.92%	3.08%
(F) 91-DAY T-BILLS	7.50%	5.38%	3.43%	3.00%	4.25%	5.49%	5.01%	5.06%	4.78%	4.64%	5.82%	3.40%	1.61%	1.01%	1.37%	3.15%	4.73%	4.36%	1.37%	0.15%	0.13%	0.05%	0.08%	0.10%
(E) FED. FUNDS RATE	8.10%	5.69%	3.52%	3.02%	4.21%	5.83%	5.30%	5.46%	5.35%	4.97%	6.24%	3.88%	1.67%	1.13%	1.35%	3.22%	4.97%	2.02%	1.92%	0.00% - 0.25%	0.00% - 0.25%	0.00% - 0.25%	0.00% - 0.25%	0.00% - 0.25%
(D) FED. DISC. RATE	%86.9	5.45%	3.25%	3.00%	3.60%	5.21%	5.02%	2.00%	4.92%	4.62%	5.73%	3.41%	1.17%	2.03%	2.34%	4.19%	2.96%	2.86%	2.39%	0.50%	0.72%	0.75%	0.75%	0.75%
(C) PRIME RATE	10.01%	8.46%	6.25%	900%	7.14%	8.83%	8.27%	8.44%	8.35%	7.99%	9.23%	6.92%	4.67%	4.12%	4.34%	6.16%	7.97%	8.05%	2.09%	3.25%	3.25%	3.25%	3.25%	3.25%
(B) CHANGE IN GDP (1996 \$)	1.90%	-0.20%	3.30%	2.70%	4.00%	2.50%	3.70%	4.50%	4.20%	4.50%	3.70%	0.80%	1.60%	2.50%	3.60%	2.90%	2.80%	2.90%	-6.80%	2.00%	2.80%	1.70%	2.20%	0.10%
(A) CHANGE IN CPI	5.39%	4.25%	3.03%	2.96%	2.61%	2.81%	2.93%	2.34%	1.55%	2.19%	3.38%	2.83%	1.59%	2.27%	2.68%	3.39%	3.24%	2.85%	3.84%	%96:0-	1.64%	3.00%	1.70%	2.00%
YEAR	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	5005	2010	2011	2012	CURRENT
LINE	-	2	က	4	2	9	7	œ	6	10	+	12	13	4	15	16	17	18	19	50	21	22	23	24

REFERENCES:
COLUMN (A): 1990 - CURRENT, U.S. DEPARTMENT OF LABOR, BUREAU OF LABOR STATISTICS WEB SITE
COLUMN (B): 1990 - CURRENT, U.S. DEPARTMENT OF COMMERCE, BUREAU OF ECONOMIC ANALYSIS
COLUMN (C) THROUGH (G): 1990 - 2003, FEDERAL RESERVE BANK OF ST. LOUIS WEB SITE
COLUMN (C) THROUGH (D): CURRENT, THE VALUE LINE INVESTMENT SURVEY, DATED 01/18/2013

COLUMN (F) THROUGH (I): CURRENT, THE VALUE LINE INVESTMENT SURVEY, DATED 03/08/2013 COLUMN (H) THROUGH (I): 1990 - 2000, <u>MOODY'S PUBLIC UTILITY REPORTS</u> COLUMN (H) THROUGH (I): 2001, <u>MERGENT 2002 PUBLIC UTILITY MANUAL</u> COLUMN (H) THROUGH (I): 2003 <u>MERGENT NEWS REPORTS</u>

AVERAGE CAPITAL STRUCTURES OF SAMPLE WATER COMPANIES (000's)

E R		AWK	PCT	AWR	PCT	CW	PCT	CTWS	PCT	v.	MI <i>S</i>	PCT
		,	:	:	: •	: : :)	:) -	<u>:</u>)	3	•	:
۰ ،	DEBT	\$ 5,339.9	92.6%	\$ 340.6	45.5%	\$ 479.2	52.4%	\$ 178.5	49.0%	6 9	343.8	%9'99
1 m z	PREFERRED STOCK	25.7	0.3%	0.0	%0.0	0.0	%0:0	0.7	0.2%		0.0	%0.0
ריטימ	COMMON EQUITY	4,235.8	44.1%	408.6	54.5%	435.5	47.6%	185.3	20.8%		264.0	43.4%
, ~ α	TOTALS	\$ 9,601.4	100%	\$ 749.2	100%	\$ 914.7	100%	\$ 364.5	100%	Φ G	8.709	100%
o 6		MSEX	PCT.	WTR	PCT.	WATER COMPANY AVERAGE PCT.	MPANY PCT.					
- 2 ;	DEBT	\$ 132.2	42.3%	\$ 1,395.4	52.7%	\$ 1,172.8	54.0%					
<u> </u>	PREFERRED STOCK	3.3	1.1%	0.0	%0.0	4.2	0.2%					
5 6 1	COMMON EQUITY	177.0	26.6%	1,251.8	47.3%	994.0	45.8%					
7 8	TOTALS	\$ 312.5	100%	\$ 2,647.2	100%	\$ 2,171.0	100%					

AVERAGE CAPITAL STRUCTURES OF SAMPLE NATURAL GAS COMPANIES (000's)

NE CE												
٠ - ر		AGL	PCT	ATO	PCT.	re	PCT	NJR	PCT.	NWN	PCT.	
ν m -	DEBT	\$ 3,561.0	51.6%	\$ 1,956.3	45.3%	\$ 339.4	40.9%	\$ 525.1	39.2%	\$ 641.7	47.3%	
4 ru c	PREFERRED STOCK	0.0	0.0%	0.0	%0.0	0.0	0.0%	0.0	0.0%	0.0	%0.0	
0 ~ 0	COMMON EQUITY	3,339.0	48.4%	2,359.2	54.7%	491.3	59.1%	813.9	80.8%	714.5	52.7%	
0 0 5	TOTALS	0.006,9 \$	100%	\$ 4,315.5	100%	\$ 830.7	100%	\$ 1,339.0	100%	\$ 1,356.2	100%	
5 1 2 5		ÀNÁ	PCT.	Ŝ	PCT.	SWX	PCT.	WGL	PCT.	NATURAL GAS LDC AVERAGE PCT.	SAS LDC PCT.	
5 4 4	DEBT	\$ 675.0	40.4%	\$ 424.2	40.5%	\$ 930.8	43.2%	\$ 589.2	31.2%	\$ 1,071.4	44.8%	
5 6 5	PREFERRED STOCK	0.0	0.0%	0.0	%0.0	0.0	%0.0	28.2	1.5%	3.1	0.1%	
2 29 5	COMMON EQUITY	6.966	89.69	624.1	29.5%	1,225.0	56.8%	1,269.5	67.3%	1,314.8	55.0%	
28 -	TOTALS	\$ 1,671.9	100%	\$ 1,048.3	100%	\$ 2,155.8	100%	\$1,886.9	100%	\$ 2,389.4	100%	
2222		WATER & LDC AVERAGE PCT	LDC PCT.									
3 23 25	DEBT	\$ 1,122.1	49.3%									
27.8	PREFERRED STOCK	1.6	0.1%									
9 65 6	COMMON EQUITY	1,154.4	50.7%									
3 5	TOTALS	\$ 2,278.1	100%									

<u>REFERENCE.</u> MOST RECENT SEC 10-K FILINGS OR ANNUAL REPORTS

FAR WEST WATER & SEWER, INC. DOCKET NO. WS-03478A-12-0307

SURREBUTTAL TESTIMONY

OF

TIMOTHY J. COLEY

ON BEHALF OF

THE

RESIDENTIAL UTILITY CONSUMER OFFICE

Surrebuttal Testimony of Timothy J. Coley Far West Water & Sewer, Inc., Sewer Division Docket No. WS-03478A-12-0307

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EXECUTIVE SUMMARY

The Residential Utility Consumer Office ("RUCO") now provides surrebuttal testimony in response to Far West Water & Sewer, Inc., Sewer Division ("Far West" or "Company") rebuttal testimony that was filed with the Arizona Corporation Commission ("ACC" or "Staff") on March 11, 2013. I will address the Company's rebuttal positions to the intervening parties' direct testimonies as it pertains to Far West's operating income and revenue requirement. RUCO consultants Thomas H. Fish, Ph.D and Royce A. Duffet P.E., of Ariadair Economics Group will provide separate testimony regarding the Company's rate base with the exception of working capital. I will address Far West's working capital as proposed in its rebuttal filing. RUCO Chief of Accounting and Rates, William Rigsby, will provide separate testimony on RUCO's recommended cost of capital.

The following table presents the rate base for Far West's Sewer Division as initially proposed in the Company's Application, its rebuttal position, and RUCO's direct and surrebuttal recommendations.

Rate Base

Company	Company	RUCO	RUCO
Direct	Rebuttal	Direct	Surrebuttal
Application	Filing	<u>Recommendation</u>	Recommendation
\$22,800,578	\$20,556,601	\$16,399,350	\$16,679,237

The primary difference between the Company's direct and rebuttal rate base filings is Far West's acceptance and partial acceptances of Staff's recommended utility plant in service adjustments, which is highlighted in the Company's rebuttal filing.

The next table presents the operating income for Far West's Sewer Division as initially proposed in the Company's Application, its rebuttal position, and RUCO's direct and surrebuttal recommendations.

Adjusted Test Year Operating Income

Company	Company	RUCO	RUCO
Direct	Rebuttal	Direct	Surrebuttal
<u>Application</u>	<u>Filing</u>	Recommendation	Recommendation
(\$1,187,812)	(\$573,672)	(\$404,164)	(\$405,272)

The primary difference between the Company's direct and rebuttal adjusted test year operating income is Far West's utilization of the statutory federal income tax rate in its rebuttal filing as utilized by RUCO in

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41 42 Surrebuttal Testimony of Timothy J. Coley Far West Water & Sewer, Inc., Sewer Division Docket No. WS-03478A-12-0307

> both of its filings. There are small differences in RUCO's direct and surrebuttal recommendations for its recommended adjusted test year operating income in both filings.

> The final two tables below presents the required increase in dollars and percentages of gross revenues by the parties for Far West as initially proposed in the Company's Application, its rebuttal position, and RUCO's direct and surrebuttal recommendations.

Required Dollar Increase in Gross Revenues

Company	Company	RUCO	RUCO
Direct	Rebuttal	Direct	Surrebuttal
<u>Application</u>	<u>Filing</u>	<u>Recommendation</u>	Recommendation
\$3,866,046	\$3,514,335	\$2,658,963	\$2,695,215

Required Percentage Increase in Gross Revenues

Company	Company	RUCO	RUCO
Direct	Rebuttal	Direct	Surrebuttal
Application	<u>Filing</u>	Recommendation	Recommendation
173.52%	157.74%	119.34%	120.84%

The resulting differences in the required increase in revenues between Far West and RUCO were noted earlier in the rate base and adjusted test year operating income sections. One other difference is due to a slightly higher required rate of return requested by the Company in its rebuttal filing.

The Company sought a 7.409 percent rate of return on its \$22,800,578 Sewer Division's fair value rate base in its original rate Application and is seeking a 7.50 percent rate of return on its \$20,556,601 rebuttal fair value rate base. RUCO recommends a 7.30 percent rate of return on a \$16,729,237 fair value rate base.

RUCO's adjusted Test Year rate base and operating income recommendations for Far West reflect four net rate base adjustments totaling (\$6,121,341) and eight net operating income adjustments totaling (\$779,406).

RUCO will file separate rate design testimony on April 3, 2013.

Surrebuttal Testimony of Timothy J. Coley Far West Water & Sewer, Inc., Sewer Division Docket No. WS-03478A-12-0307

INTRODUCTION

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- 2 Q. Please state your name for the record.
- 3 A. My name is Timothy J. Coley.
- 5 Q. Have you previously filed testimony regarding this docket?
- 6 A. Yes, I have. I filed direct testimony in this docket on February 8, 2013.
 - Q. What is the purpose of your surrebuttal testimony?
 - A. My surrebuttal testimony will address the Company's rebuttal proposals and comments pertaining to the adjustments I recommended in my direct testimony.
 - Q. What areas will you address in your surrebuttal testimony?
 - A. My surrebuttal testimony will address RUCO's recommended operating income adjustments and revenue requirement for Far West Water & Sewer, Inc., Sewer Division (hereafter referred to as "Far West" or the "Company"). RUCO's consultants, Thomas H. Fish, Ph.D and Royce A. Duffet P.E., of Ariadair Economics Group provide separate testimonies on Far West's rate base with the exception of the working capital allownace, which I will address.

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Q. How is your surrebuttal testimony organized?

- A. My surrebuttal testimony is comprised of four parts: the introduction that I've just presented; RUCO's rate base adjustments; RUCO's operating income adjustments; and revenue requirement.
- Q. Please identify the schedules that you are sponsoring in RUCO's surrebuttal testimony.
- A. I am sponsoring rate base and operating income schedules for Far West numbered TJC-1 through TJC-19.

SURREBUTTAL RATE BASE ADJUSTMENTS

- Q. What are RUCO's surrebuttal rate base adjustments and briefly identify each one?
- A. RUCO did not make any additional rate base adjustments in surrebuttal testimony other than the four adjustments that were fully addressed in my direct testimony and the testimonies of Dr. Fish and Mr. Duffet of Ariadair Economics Group with RUCO's reason(s) why each is recommended to the Commission. If RUCO recommends an adjustment here in surrebuttal testimony that was either not recommended or is materially different than what was recommended in direct testimony a full description of the adjustment will be noted here in surrebuttal testimony. RUCO's rate base

	Far We	uttal Testimony of Timothy J. Coley est Water & Sewer, Inc., Sewer Division t No. WS-03478A-12-0307
1		adjustments consist of the following recommendations and are briefly
2		identified below:
3 4 5 6 7 8 9 10		 1(a). Excess Capacity of Used and Useful Utility Plant in Service; 1(b). Excess Capacity Accumulated Depreciation; 1(c). Excess Capacity AIAC and net CIAC; 2. Intentionally Left Blank; 3. Intentionally Left Blank; and 4. Working Capital Allowance. Dr. Fish and Mr. Duffet will address adjustments 1(a) through 1(c) in their
12		testimony. I will present RUCO's working capital allowance adjustment 4.
13		
14		Rate Base Adjustment 1(a) - Excess Capacity of Used and Useful Utility
15		Plant in Service
16	Q.	Did the Company adopt RUCO's direct testimony rate base
	}	
17		adjustment 1(a) – Excess Capacity of Utility Plant in Service ("UPIS")
17 18		adjustment 1(a) – Excess Capacity of Utility Plant in Service ("UPIS") identified above?
	Α.	
18	Α.	identified above?
18 19	Α.	identified above? No. RUCO consultants, Dr. Fish and Mr. Duffet, will address the
18 19 20	Α.	identified above? No. RUCO consultants, Dr. Fish and Mr. Duffet, will address the Company's rebuttal position regarding RUCO's excess capacity
18 19 20 21	А.	identified above? No. RUCO consultants, Dr. Fish and Mr. Duffet, will address the Company's rebuttal position regarding RUCO's excess capacity adjustment for used and useful plant in service for Far West's current
18 19 20 21 22	Α.	identified above? No. RUCO consultants, Dr. Fish and Mr. Duffet, will address the Company's rebuttal position regarding RUCO's excess capacity adjustment for used and useful plant in service for Far West's current
18 19 20 21 22	Α.	identified above? No. RUCO consultants, Dr. Fish and Mr. Duffet, will address the Company's rebuttal position regarding RUCO's excess capacity adjustment for used and useful plant in service for Far West's current
18 19 20 21 22 23	A .	identified above? No. RUCO consultants, Dr. Fish and Mr. Duffet, will address the Company's rebuttal position regarding RUCO's excess capacity adjustment for used and useful plant in service for Far West's current
18 19 20 21 22 23 24 25	A.	identified above? No. RUCO consultants, Dr. Fish and Mr. Duffet, will address the Company's rebuttal position regarding RUCO's excess capacity adjustment for used and useful plant in service for Far West's current

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- Q. What adjustment is RUCO recommending here in surrebuttal testimony to disallow plant that is not used, useful, and necessary for Far West's current ratepayers?
- RUCO recommends the Commission disallow \$10,936,720 from the A. Company's requested plant in service balance to be included in rate base. This adjustment is shown on RUCO's Surrebuttal Schedules TJC-2, TJC-3, with the details reflected on TJC-4(a).
- Would you like to address any other issues raised by the Company's Q. rate consultant, Mr. Ray Jones, pertaining to this adjustment?
 - Since I was the individual for RUCO that was responsible for Yes. creating all the revenue requirement schedules, which incorporated Dr. Fish and Mr. Duffet's used and useful UPIS recommendations, I am the appropriate person to address Mr. Jones' rebuttal claims that RUCO's adjustment 4(a) somehow "double dips." On page 17 of his rebuttal testimony, Mr. Jones claims that RUCO's adjustment 1(a) double counts "the Company's Rate Base Adjustment RB-1.7." That is simply a misperception by Mr. Jones that is not true. This matter can be easily clarified by viewing RUCO Exhibit 1, which is an expanded version of RUCO Direct Schedule TJC-4(a) as filed. The schedule filed with the Commission contained additional columns. RUCO Exhibit 1 shows all the columns that were both filed and hidden for illustrative purposes. On Exhibit 1 in column [G], the amount that Mr. Jones refers to above in

identified earlier?

Company adjustment RB-1.7 is included and thus deducted in the next column labeled [H]. The total amount shown in column [H], \$37,751.132. is the same amount requested by the Company to be included in rate base (See Far West Direct Rate Application Schedule B-1 on page 1 at line 2). Therefore, there is no double count because RUCO recommends a 30.1 percent disallowance of \$10,936,720 to depreciable plant in service which already includes the Company's downward adjustment RB-1.7. Therefore, there is no double count as erroneously asserted by Mr. Jones.

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Rate Base Adjustment 1(b) - Accumulated Depreciation Related to Excess Capacity of Used and Useful Utility Plant in Service

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Q.

Did the Company adopt RUCO's direct testimony rate base adjustment 1(b) - Accumulated Depreciation Related to Excess Capacity of Used and Useful Utility Plant in Service ("UPIS")

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RUCO consultants, Dr. Fish and Mr. Duffet, will address the A. No. Company's rebuttal position regarding RUCO's recommended level of accumulated depreciation related to their excess capacity adjustment for used and useful plant in service for Far West's current ratepayers.

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- What adjustment is RUCO recommending here in surrebuttal 1 Q. 2 testimony to remove accumulated depreciation previously calculated on plant that is not used, useful, and necessary for Far West's 3 4 current ratepavers? 5 A. RUCO recommends the Commission remove \$1,488,666 from the 6 Company's accumulated depreciation balance that is included in its direct 7 Application. This adjustment is shown on RUCO's Surrebuttal Schedules TJC-2, TJC-3, with the details reflected on TJC-4(b).
 - Rate Base Adjustment 1(c) Advances in Aid of Construction (AIAC) and Contributions in Aid of Construction (CIAC) Related to Excess Capacity of Used and Useful Utility Plant in Service
 - Q. Did the Company adopt RUCO's direct testimony rate base adjustment 1(c) - Advances in Aid of Construction (AIAC) and Contributions in Aid of Construction (CIAC) Related to Excess Capacity of Used and Useful Utility Plant in Service ("UPIS") identified earlier?
 - A. RUCO consultants, Dr. Fish and Mr. Duffet, will address the No. Company's rebuttal position regarding RUCO's AIAC and CIAC related to excess capacity adjustment for used and useful plant in service for Far West's current ratepayers.

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allowance on line 13 as filed being \$1,653,928. That amount is \$10 less than what was reflected in the original rate application of \$1,653,938.

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SURREBUTTAL OPERATING INCOME ADJUSTMENTS

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Α.

Q. What are RUCO's surrebuttal operating income adjustments and briefly identify each one?

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two were eliminated in surrebuttal testimony. RUCO added two new

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surrebuttal adjustments for a total of eight adjustments with slight

modifications made to some adjustments that were included in direct

RUCO had eight direct testimony operating income adjustments, of which

If RUCO recommends an adjustment here in surrebuttal testimony.

testimony that was either not recommended or is materially different than

what was recommended in direct testimony a full description of the

adjustment will be noted here in surrebuttal testimony. RUCO's operating

income adjustments consist of the following recommendations and are

briefly identified below:

- 1. Depreciation Expense;
- 2. Property Tax Expense:
- 3. Repairs and Maintenance Expense;
- 4. Salaries and Wages Expense:
- 5. Salaries and Wages Expense;
- 6. Merit Pay Expense;
- 7. Bad Debt Expense;
- 8. Imputed Revenue;
- 9. Legal Expense; and
- 10. Income Taxes.

1 Operating Income Adjustment 1 - Depreciation Expense

- Q. Is RUCO recommending a depreciation expense adjustment that is similar to its direct testimony adjustment?
- A. Yes. RUCO's surrebuttal depreciation expense adjustment is identical to its direct testimony adjustment that reduces the expense by \$451,872. This adjustment is fully explained in RUCO's direct testimony. This adjustment is shown on RUCO's Surrebuttal Schedules TJC-7, TJC-8, with the details reflected on TJC-9.

Operating Income Adjustment 2 - Property Tax Expense

- Q. Is RUCO recommending a property tax expense adjustment that is similar to its direct testimony adjustment?
- A. Yes. RUCO's surrebuttal depreciation expense adjustment is similar to its direct testimony adjustment that increases the expense by \$130. This adjustment is fully explained in RUCO's direct testimony. The adjustment is shown on RUCO's Surrebuttal Schedules TJC-7, TJC-8, with the details reflected on TJC-10.

Operating Income Adjustment 3 – Repairs and Maintenance Expense

Q. Is RUCO recommending a repairs and maintenance expense adjustment that is similar to its direct testimony adjustment?

A. No. RUCO eliminated its repairs and maintenance normalization expense adjustment based on the Company's rebuttal testimony. This adjustment is now intentionally left blank.

Operating Income Adjustment 4 – Salaries and Wages Expense

Q. Is RUCO recommending a property tax expense adjustment that is similar to its direct testimony adjustment?

A. Yes. RUCO's surrebuttal depreciation expense adjustment is similar to its direct testimony adjustment that decreases the expense by \$60,247, which is slightly greater than its direct testimony adjustment. The Company adopted Staff's recommendation that was \$5,447 higher than RUCO's original adjustment. However, RUCO contends that an accompanying adjustment to payroll tax expense is also necessary to reduce that expense by \$4,609 to fully capture the impact of the salaries and wages expense adjustment. This adjustment is fully explained in RUCO's direct testimony. The adjustment is shown on RUCO's Surrebuttal Schedules TJC-7, TJC-8, with the details reflected on TJC-12.

Surrebuttal Testimony of Timothy J. Coley
Far West Water & Sewer, Inc., Sewer Division
Docket No. WS-03478A-12-0307

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reflected on TJC-15.

Operating Income Adjustment 5 – Salaries and Wages Expense Did the Company adopt RUCO adjustment 5 that reconciles the Q. general ledger and payroll ledger for salaries and wages expense? A. Yes. The adjustment reduces the salaries and wages expense by \$1,362. This adjustment is fully explained in RUCO's direct testimony. adjustment is shown on RUCO's Surrebuttal Schedules TJC-7, TJC-8, with the details reflected on TJC-13. Operating Income Adjustment 6 – Merit Pay Expense Is RUCO recommending a merit pay expense adjustment that is Q. similar to its direct testimony adjustment? A. No. RUCO eliminated its merit pay expense adjustment based on the Company's rebuttal testimony. This adjustment is now intentionally left blank. Operating Income Adjustment 7 - Bad Debt Expense Q. Is RUCO recommending a bad debt expense adjustment that is similar to its direct testimony adjustment? Yes. RUCO's surrebuttal depreciation expense adjustment is identical to A. its direct testimony adjustment that reduces the expense by \$20,450. This adjustment is fully explained in RUCO's direct testimony. The adjustment is shown on RUCO's Surrebuttal Schedules TJC-7, TJC-8, with the details

Surrebuttal Testimony of Timothy J. Coley
Far West Water & Sewer, Inc., Sewer Division
Docket No. WS-03478A-12-0307

Did the Company adopt RUCO's bad debt expense adjustment of Q. 1 2 \$20,450? 3 A. Yes. 4 Operating Income Adjustment 8 - Imputed Revenue 5 Is RUCO recommending a surrebuttal adjustment that imputes 6 Q. 7 revenue from a recreational vehicle park that the Company had failed 8 to bill properly? 9 A. Yes. In a data response to an intervener, the Company admitted that it had failed to bill 47 recreational park lots for monthly revenues. 10 11 adjustment captures those lost revenues in the amount of \$3,133. The 12 adjustment is shown on RUCO's Surrebuttal Schedules TJC-7, TJC-8, 13 with the details reflected on TJC-16. 14 15 Operating Income Adjustment 9 – Legal Expense 16 Q. Is RUCO adopting an adjustment that Far West adopted of Staff's 17 concerning some legal expenses that should be considered as non-18 recurring on a going forward basis when the new rates are in affect? Yes. This adjustment reduces legal expense by \$32,975 for non-recurring 19 A. 20 expenses in the future. The adjustment is shown on RUCO's Surrebuttal 21 Schedules TJC-7, TJC-8, with the details reflected on TJC-17. 22 23 Operating Income Adjustment 10 – Intentionally Left Blank

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Operating Income Adjustment 11 - Income Tax Expense

Q. What adjustment is necessary to income tax expense based on

RUCO's taxable operating income less income taxes?

RUCO's recommended level of operating income less income taxes A. results in a decrease to income taxes in the amount of \$208,021. The adjustment is shown on RUCO Surrebuttal Schedules TJC-7, TJC-8, with the details reflected on TJC-18 and TJC-1 on page 2 of 2.

Does RUCO's recommended income tax expense adjustment take Q. into effect the impact of the deduction for synchronized interest deduction when calculating the proper income taxes?

A. Yes.

REVENUE REQUIREMENTS

- Please summarize the results of RUCO's analysis of the Company's Q. filing and state RUCO's recommended revenue requirements for Far West Sewer Division.
- As can be seen on my Surrebuttal Schedule TJC-1, a comparison Α. between the Company's and RUCO's recommended revenue increases is presented in both dollar and percentage increases on the following page:

Required Dollar Increase in Gross Revenues

Company	Company	RUCO	RUCO
Direct	Rebuttal	Direct	Surrebuttal
Application	<u>Filing</u>	Recommendation	Recommendation
\$3,866,046	\$3,514,335	\$2,658,963	\$2,695,215

Required Percentage Increase in Gross Revenues

Company	Company	RUCO	RUCO
Direct	Rebuttal	Direct	Surrebuttal
Application	Filing	Recommendation	Recommendation
173.52%	157.74%	119.34%	120.80%

Q. Does this conclude your surrebuttal testimony on Far West Sewer Division?

A. Yes, it does, with the exception of my surrebuttal testimony on rate design, which will be filed on April 3, 2013.

EXHIBIT 1

Far West Water & Sewer, Inc. Docket No. WS-034784-12-0307 Test Year Ended December 31, 2011

RATE BASE ADJUSTMENT NO. 1(a) RUCO RECOMMENDED USED USEFUL PLANT IN SERVICE

3	Sign	[A] Plant In Service	[8] Adjust per Audited	[0]	[0] Ne [0]	Add Back	[F] Company	<u> </u>	[H] Company	RUCO	3 3	RUCO
≨ ¥ ≥	ACCT NO. DESCRIPTION	Fer Decision No. 69335 12/31/2004	Financial Statements 12/31/2004	Adjujsted Plant 12/31/2004	Additions 2005 - 2011	Hate Case Plant Adjustments	Actual Test Year Plant Booked 12/31/2011	Company Book Adjustments	Adjusted Plant in Service As Filed	Excess Capacity Percentage Adjustment	HUCO Excess Capacity Adjustment	Recommended Plant in Service Balances
7	351 Organization Cost	•		•			•			30.1%		
ń		3.076		3.076			3.076		3.076	30.1%	,	3.076
m		82.567	334.587	417,154	1,143,693		1,560,847	(147,410)	1.413.437	30.1%	•	1.413.437
ń	54 Structures & Improvements	203,576	•	203,576	2,420,466	(9.581)	2.633,622	(156.140)	2.477.482	30.1%	745.722	1.731.760
ŕ	_				68 993		68 993		68 993	30.1%	20 767	48.226
ñ	360 Collection Sewers - Force	225.747		225 747	3 282 350	(197.379)	3 705 476	(201.148)	3.504.328	30.1%	1 054 803	2 449 525
ñ	_	7.671.491	c	7.671.491	1 060 009	(17,640)	8 749 140	(21,563)	8 727 577	30.1%	2 627 001	6 100 576
ň	362 Special Collecting Structures	,	٠.		000000	200	,	(200:1-1)		30.1%		'
ñ			•		173.621		173.621		173.621	30.1%	52.260	121.361
ň		25.725	•	25,725	6,743		32,468		32.468	30.1%	9.773	22.695
ň		11,378		11,378	5,306		16,683	•	16,683	30.1%	5,022	11.662
ಹ		•		. •	•	•	•	•		30.1%		
ñ	67 Reuse Meters and Meter Installations				2,310	٠	2,310	•	2,310	30.1%	989	1,615
n				٠	92,784		92.784	(18,557)	74,227	30.1%	22.342	51.885
m	71 Pumping Equipment	212,029		212,029	1,303,931	19,255	1,496,705	(101,067)	1,395,638	30.1%	420,087	975,551
m		•	•					•		30.1%	•	•
m	75 Reuse Transmission and Dist. Sys.	•								30.1%		•
ల్ల		4,627,939	(1231,971)	4,395,968	16,437,393	(816,940)	21,650,302	(3,964,890)	17,685,412	30.1%	5,323,309	12,362,103
ñ		20,168	•	20,168	716,374		736,542	(112,871)	623,671	30.1%	187,725	435,946
గ		•	٠	•	2,256		2,256	(451)	1,805	30.1%	543	1,261
ణ్		20,877		20,877	402,643	4,833	418,687	(24,546)	394,141	30.1%	118,637	275,505
ä		7,530		7.530	249,762		257,292	(2,720)	254,572	30.1%	76,626	177,946
ģ	390.1 Computers & Software	13,442		13,442	16,584		30,027	(18,670)	11,356	30.1%	3,418	7.938
ñ	391 Transportation Equipment	193,939	•	193,939	17,871		271,810	•	271,810	30.1%	81,815	189,995
က်		•	•						•	30.1%	•	•
ő	393 Tools, Shop & Garage Equipment	•	•		27,069		27,069		27,069	30.1%	8.148	18.921
ñ	94 Laboratory Equipment	4,236	•	4.236	29.473		33,710	(16.292)	17.418	30.1%	5.243	12.175
ñ	_	2,940		2.940	178.727	٠	181,667		181.667	30.1%	54.682	126.985
e	96 Communications Equipment	•	•	•	17,191	•	17,191		17.191	30.1%	5.174	12.016
ć	_	93.591	•	93.591	110.913	•	204 504	(68 153)	136.351	30.1%	41.042	95 309
Ü	•		•	•	238,828		238.828		238,828	30.1%	71,887	166,941
	Totals	\$ 13,420,251	\$ 102,617	\$ 13,522,867	\$ 28,065,291		\$ 42,605,611	\$ (4,854,479)	\$ 37,751,132		\$ 10,936,720	\$ 26,814,412
	Company As Filed										1	37,751,132
	RUCO Adjustment - Increase / (Decrease) in Plant											(10.936.720)
											1	1000101

Belgebress.
Column (4): Per Company Schedule B-2, page 2 on Line 37 - Actual End of Test Year Booked Plant Balances
Column (B): Per Company Schedule B-2, page 2 on Line 42 - Incresse / (Becrosse) in Plant in Service
Column (D): Per Company Schedule B-2, page 2 on Line 47 - Adjusted End of Test Year Plant Balances
Column (D): Per Company Schedule B-2, page 2 on Line 37 - Adjusted End of Test Year Plant Balances
Column (E): Column (C) X (D) with the Exception of Non-Depreciable Accounts 351, 352, and 353
Column (F): Column (C) - (E) - RUCO Recommended Plant Balances

TABLE OF CONTENTS TO TJC SCHEDULES

SCH. NO.	PAGE NO.	TITLE
TJC-1	1 & 2	REVENUE REQUIREMENT AND GROSS REVENUE CONVERSION COMPONENT FACTOR
TJC-2	1	RATE BASE
TJC-3	1	SUMMARY OF ORIGINAL COST RATE BASE ADJUSTMENTS
TJC-4(a)	1	RATE BASE ADJUSTMENT NO. 1(a) - RUCO RECOMMENDED EXCESS PLANT CAPACITY ADJUSTMENT
TJC-4(b)	1	RATE BASE ADJUSTMENT NO. 1(b) - RUCO RECOMMENDED EXCESS CAPACITY ACCUMULATED DEPRECIATION ADJUSTMENT
TJC-4(c)	1	RATE BASE ADJUSTMENT NO. 1(c) - RUCO RECOMMENDED EXCESS CAPACITY AIAC & CIAC ADJUSTMENT
TJC-5		RATE BASE ADJUSTMENT NO. 2 - INTENTIONALLY LEFT BLANK
TJC-6		RATE BASE ADJUSTMENT NO. 3 - INTENTIONALLY LEFT BLANK
		RATE BASE ADJUSTMENT NO. 4 - INTENTIONALLY LEFT BLANK
TJC-7	1	OPERATING INCOME SUMMARY
TJC-8	1	SUMMARY OF OPERATING INCOME ADJUSTMENTS
TJC-9	1	OPERATING INCOME ADJUSTMENT NO. 1 - DEPRECIATION EXPENSE ADJUSTMENT
TJC-10	1	OPERATING INCOME ADJUSTMENT NO. 2 - PROPERTY TAX EXPENSE ADJUSTMENT
TJC-11	1	OPERATING INCOME ADJUSTMENT NO. 3 - INTENTIONALLY LEFT BLANK
TJC-12	1	OPERATING INCOME ADJUSTMENT NO. 4 - SALARIES & WAGE EXPENSE - OFFICERS & DIRECTORS ADJUSTMENT
TJC-13	1	OPERATING INCOME ADJUSTMENT NO. 5 - SALARIES & WAGE EXPENSE ADJUSTMENT
TJC-14	1	OPERATING INCOME ADJUSTMENT NO. 6 - INTENTIONALLY LEFT BLANK
TJC-15	1	OPERATING INCOME ADJUSTMENT NO. 7 - BAD DEBT EXPENSE ADJUSTMENT
TJC-16		OPERATING INCOME ADJUSTMENT NO. 8 - IMPUTED REVENUE
TJC-17		OPERATING INCOME ADJUSTMENT NO. 9 - LEGAL EXPENSE
		OPERATING INCOME ADJUSTMENT NO. 10 - INTENTIONALLY LEFT BLANK
TJC-18	1	OPERATING INCOME ADJUSTMENT NO. 11 - INCOME TAX EXPENSE ADJUSTMENT
TJC-19	1	COST OF CAPITAL - WAR TESTIMONY

Wastewater Division Surrebuttal Schedule TJC-1 Page 1 of 2

LINE NO.	DESCRIPTION	[A] COMPANY OCRB/FVRB COST			[B] RUCO OCRB/FVRB COST
1	Adjusted Original Cost/Fair Value Rate Base	\$ \$ 22,800,578		\$	16,679,237
2	Adjusted Operating Income (Loss)	\$ (1,187,812)		\$	(405,272)
3	Current Rate of Return (L2 / L1)	-5.21%			-2.43%
4	Required Operating Income (L5 X L1)	\$ \$ 1,689,390		\$	1,217,584
5	Required Rate of Return on Fair Value Rate Base	7.409%			7.300%
6	Operating Income Deficiency (L4 - L2)	\$ 2,877,202		\$	1,622,856
7	Gross Revenue Conversion Factor (TJC-1, Page 2)	1.3437			1.6608
8	Required Increase in Gross Revenue Requirement (L7 X L6)	\$ 3,866,046		\$	2,695,215
9	Adjusted Test Year Revenue	\$ 2,227,982		\$	2,231,115
10	Proposed Annual Revenue (L8 + L9)	\$ 6,094,028		\$	4,926,330
11	Required Percentage Increase in Revenue (L8 / L9)	173.52%			120.80%
12	Rate of Return on Common Equity	10.00%			9.25%

References:
Column [A]: Company Schedules A-1 and C-1
Column [B]: RUCO Schedule TJC-2, TJC-6, and TJC-16

GROSS REVENUE CONVERSION FACTOR

LINE		[A]	[B]	[C]
NO.	DESCRIPTION	64	(5)	(O)
	Calculation of Gross Revenue Conversion Factor:			
1	Revenue	100.0000%		
2	Uncollecible Factor	0.3590%		
3 4	Revenues (L1 - L2) Combined Federal and State Income Tax and Property Tax Rate (Line 23)	99.6410% 39.4285%		
5	Subtotal (L3 - L4)	60.2125%		
6	Revenue Conversion Factor (L1 / L5)	1.660785		
	Calculation of Uncollecttible Factor:			
7	Unity	100.0000%		
8	Combined Federal and State Tax Rate (Line 17)	38.5805%		
9 10	One Minus Combined Income Tax Rate (L7 - L8) Uncollectible Rate	61,4195% 0.00584		
11	Uncollectible Factor (L9 * L10)	0.3590%		
	Calculation of Effective Tax Rate:			
12	Operating Income Before Taxes (Arizona Taxable Income)	100.0000%		
	Arizona State Income Tax Rate	6.9680%		
	Federal Taxable Income (L12 - L13)	93.0320%		
	Applicable Federal Income Tax Rate (Col. [C], L53) Effective Federal Income Tax Rate (L14 x L15)	33.9802% 31.6125%		
17	Combined Federal and State Income Tax Rate (L13 + L16)		38.5805%	
	Calculation of Effective Property Tax Factor			
18	Unity	100.0000%		
	Combined Federal and State Income Tax Rate (Col. [B], L17)	38.5805%		
20	One Minus Combined Income Tax Rate (L18-L19)	61,4195% 1,3808%		
22	Property Tax Factor (Sch. TJC-9, Col. [B], L24) Effective Property Tax Factor (L20 x L21)	1.3808%	0.8481%	
23	Combined Federal and State Income Tax and Property Tax Rate (Col. [B], L17 + L22)			39.4285%
24	Required Operating Income (Sch. TJC-1, Col. [B] Line 4)	\$ 1,217,584		
25	Adjusted Test Year Operating Income (Loss) (Sch. TJC-1, Col. [B], L2)	(405,272)		
26	Required Increase in Operating Income (L24 - L25)	\$	1,622,856	
27	Income Taxes on Recommended Revenue (Col. [C], L52)	\$ 134,466		
28	Income Taxes on Test Year Revenue (Col. [A], L52)	(884,926)		
29	Required Increase in Revenue to Provide for Income Taxes (L27 - L28)		1,019,391	
30	Recommended Revenue Requirement (Sch. TJC-1, Col. [B], Line 10)	\$ 4,926,330		
	Uncollectible Rate (L10)	0.5845%		
	Uncollectible Expense on Recommended Revenue (L30 x L31) Adjusted Test Year Uncollectible Expense(Sch. TJC-6, Cot. [C], L32)	\$ 28,792 \$ 13,040		
34	Required Increase in Revenue to Provide for Uncollectible Exp. (L32 - L33)	13,040	15,752	
35	Property Tax with Recommended Revenue (Sch. TJC-9, Col. [B], L19)	\$ 133,073		
	Property Tax on Test Year Revenue (Sch. TJC-9, Col. [B], L20)	95,858		
	Increase in Property Tax Due to Increase in Revenue (L35 - 36)		37,215	
38	Total Required Increase in Revenue (Col. [B], L26 + L29 + L34 + L37)	<u>\$</u>	2,695,215	
		Tout		RUCO
	Calculation of Income Tax:	Test Year		RUCO Recommended
	Revenue (Sch. TJC-1, Col. [B], Line 9 & Sch. TJC-1, Col. [B], L10)	\$ 2,231,115 \$	2,695,215 \$	4,926,330
	Operating Expenses Excluding Income Taxes	\$ 3,521,313	\$	
41 42	Synchronized Interest (Col. [C], L57) Arizona Taxable Income (L39 - L40 - L41)	\$ 1,002,422 \$ (2,292,620)	<u> </u>	
	Arizona State Income Tax Rate	6.9680%	•	6.9680%
44	Arizona Income Tax (L42 x L43)	\$ (159,750)	_\$	24,362
	Federal Taxable Income (L42 · L44)	\$ (2,132,870)	\$	
46 47	Federal Tax on First Income Bracket (\$1 - \$50,000) @ 15% Federal Tax on Second Income Bracket (\$51,001 - \$75,000) @ 25%	\$ (7,500) \$ (6,250)	\$ \$	
	Federal Tax on Third Income Bracket (\$75,001 - \$100,000) @ 34%	\$ (8,500)	\$	
49	Federal Tax on Fourth Income Bracket (\$100,001 - \$335,000) @ 39%	\$ (91,650)	\$	
	Federal Tax on Fifth Income Bracket (\$335,001 -\$10,000,000) @ 34%	\$ (611,276)	\$	
51 52	Total Federal Income Tax Combined Federal and State Income Tax (L44 + L51)	\$ (725,176) \$ (884,926)		
JC	Commission Sustain and State Informer Lax (C+++ + LOT)	\$ (884,926)	-3	134,466
53	Applicable Federal Income Tax Rate [Col. [C], L46 - Col. [A], L46] / [Col. [C], L40 - Col. [A], L40]			33.9802%
54	Synchronized Interest Calculation			
55	Rate Base		\$	16,679,237
56	x Weighted Average Cost of Debt			6.01%
57	Synchronized Interest			1,002,422

RATE BASE - ORIGINAL COST

LINE NO.	DESCRIPTION		[A] COMPANY AS FILED OCRB/FVRB		[B] RUCO OCRB/FVRB ADJUSTMENTS		[C] RUCO ADJ'TED OCRB/FVRB	
1 2	Gross Utility Plant in Service	\$	37,751,132	\$	(10,936,720)	\$	26,814,412	
3	Less:							
4 5	Accumulated Depreciation		(4,945,733)		1,488,666		(3,457,068)	
6 7	Net Utility Plant in Service (L1 less L4)	\$	32,805,399	\$	(9,448,055)	\$	23,357,344	
8 9	Advances in Aid of Construction		(10,814,970)		3,255,306		(7,559,664)	
10	Contributions in Aid of Construction (CIAC)		(1,726,854)		519,783		(1,207,071)	
11	Accumulated Amortization of CIAC		909,423		(273,736)		635,687	
12 13	Net CIAC (L10 less L11)	\$	(817,431)	\$	246,047	\$	(571,384)	
14	Customer Deposits		(26,359)		-		(26,359)	
15	Accumulated Deferred Income Taxes (ADIT)				-			
16								
17	Add:							
18	Allowance for Working Capital	\$	1,653,938	\$	(174,639)	\$	1,479,299	
19								
20	Net Regulatory Asset / (Liability)		-		-		-	
21								
22	TOTAL DATE DAGE (Com No C 0 10 8 14 Thurs CO)		00 000 570		(0.404.044)		40.070.00	
23	TOTAL RATE BASE (Sum L's 6, 8, 12, & 14 Thru 20)		22,800,578	\$	(6,121,341)	\$	16,679,237	

References: Column (A): Company Schedule B-1 Column (B): Schedule TJC-3 Column (C): Column (A) + Column (B)

NO .

SUMMARY OF ORIGINAL COST RATE BASE ADJUSTMENTS

DESCRIPTION	(A) COMPANY AS FILED OCRB/FVRB	(B) ADJMT NO. 1(a) PLANT BALANCES	(C) ADJMT NO. 1(b) ACCUMULATED DEPRECIATION		(D) ADJMT NO. 1(c) EXCESS CAP. AIAC & CIAC	(E) ADJMT NO. 2 INTENTIONALLY LEFT BLANK	(F) ADJMT NO. 3 INTENTIONALLY LEFT BLANK	O. 3 IALLY INK	(G) ADJMT NO. 4 WORKING CAPITAL	XING KING TAL	O	(H) RUCO ADJTED OCRB/FVRB
Gross Utility Plant in Service	\$37,751,132	\$ (10,936,720)	€9	ச	,	₩	- σ		69		₩	26,814,412
Less: Accumulated Depreciation	(4,945,733)		1,488,666									(3,457,068)
Net Utility Plant in Service (L1 less L4)	\$32,805,399	(10,936,720)	\$ 1,488,666	€9	•	,	₩		↔	,	↔	23,357,344
Advances in Aid of Construction	(10,814,970)	•	•		3,255,306	•						(7,559,664)
Contributions in Akid of Construction (CIAC) Accumulated Amortization of CIAC Net CIAC (L10 less L11)	(1,726,854) 909,423 \$ (817,431)	· · · · ·	, , , , , , , , , , , , , , , , , , ,	ψ,	519,783 (273,736) 246,047	·	₩		₩.		⇔	(1,207,071) 635,687 (571,384)
Customer Deposits Accumulated Deferred Income Taxes (ADIT)	(26,359)		• •			• •						(26,359)
Add: Allowance for Working Capital	\$ 1,653,938	. ↔	, 69	↔	1	\$	₩.		£	(174,639)	₩	1,479,299
Net Regulatory Asset / (Liability)	•		•		•	ı		,		ı		•
TOTAL RATE BASE (Sum L's 6, 8, 12, & 14 Thru 20) \$22,800,578	\$22,800,578	\$ (10,936,720)	\$ 1,488,666	ω-	3,501,353	₩	φ.	.	\$	174,639)	os	16,679,237

References:
Column (A): Company Schedule B-2
Column (A): Company Schedule B-2
Column (B): Adjustment No. 1(a) - Adjust Test-Year Plant for Excess Capacity (See TJC-4(a) and T. Fish Testimony)
Column (D): Adjustment No. 1(b) - Adjust Accumulated Depreciation for Excess Capacity (See Schedule TJC-4(b) and T. Fish Testimony)
Column (D): Adjustment No. 1 (a) - Adfa & CIAC Excess Capacity (See Schedule TJC-4(c))
Column (E): Adjustment No. 2 - Intentionally Left Blank
Column (B): Adjustment No. 3 - Intentionally Left Blank
Column (G): Adjustment No. 4 - Working Capital
Column (G): Sum Of Columns (A), (B), (C), (D), (E), (F) & (G)

RATE BASE ADJUSTMENT NO. 1(a) RUCO RECOMMENDED USED AND USEFUL PLANT IN SERVICE

LINE NO.	NARUC ACCT NO.	DESCRIPTION	[A] Company Actual Test Year Plant Booked 12/31/2011	[8] Company Book Adjustments	[C] Company Adjusted Plant in Service As Filed	[D] RUCO Excess Capacity Percentage Adjustment	[E] RUCO Excess Capacity Adjustment	[F] RUCO Recommended Plant in Service Balances
1	351	Organization Cost	s -	\$ -	s -	30.1%	s -	\$ -
2	352	Franchise Cost	3.076		3.076	30.1%		3,076
3	353	Land and Land Rights	1,560,847	(147,410)	1,413,437	30.1%		1,413,437
4	354	Structures & Improvements	2,633,622	(156,140)	2,477,482	30.1%	745,722	1,731,760
5	355	Power Generating Equipment	68,993		68,993	30.1%	20,767	48,226
6	360	Collection Sewers - Force	3,705,476		3,504,328	30.1%	1,054,803	2,449,525
7	361	Collection Sewers - Gravity	8,749,140	(21,563)	8,727,577	30.1%	2,627,001	6,100,576
8	362	Special Collecting Structures	-,	(= .,/	***************************************	30.1%	_,	3,100,010
9	363	Sevices to Customers	173,621		173,621	30.1%	52,260	121,361
10	364	Flow Measuring Devices	32,468		32,468	30.1%	9,773	22,695
11	365	Flow Measuring Installations	16,683		16,683	30.1%	5.022	11,662
12	366	Reuse Services	,			30.1%	-,	,
13	367	Reuse Meters and Meter Installations	2,310		2,310	30.1%	695	1,615
14	370	Receiving Wells	92,784	(18,557)	74,227	30.1%	22,342	51,885
15	371	Pumping Equipment	1,496,705	(101,067)	1,395,638	30.1%	420,087	975,551
16	374	Reuse Distribution Reserviors		,		30.1%		
17	375	Reuse Transmission and Dist. Sys.				30.1%		
18	380	Treatment and Disposal Equipment	21,650,302	(3,964,890)	17,685,412	30.1%	5,323,309	12,362,103
19	381	Plant Sewers	736,542	(112,871)	623,671	30.1%	187,725	435.946
20	382	Outfall Sewer Lines	2,256	(451)	1,805	30.1%	543	1,261
21	389	Other Plant and Misc. Equipment	418,687	(24,546)	394,141	30.1%	118,637	275,505
22	390	Office Furniture & Equipment	257,292		254,572	30.1%	76,626	177,946
23	390.1	Computers & Software	30,027	(18,670)	11,356	30.1%	3,418	7,938
24	391	Transportation Equipment	271,810		271,810	30.1%	81,815	189,995
25	392	Stores Equipment				30.1%		
26	393	Tools, Shop & Garage Equipment	27,069		27.069	30.1%	8.148	18,921
27	394	Laboratory Equipment	33,710	(16,292)	17,418	30.1%	5,243	12,175
28	395	Power Operated Equipment	181,667		181,667	30.1%	54,682	126,985
29	396	Communications Equipment	17,191		17,191	30.1%	5,174	12,016
30	397	Miscelianeous Equipment	204,504	(68,153)	136,351	30.1%	41,042	95,309
31	398	Other Tangible Plant	238,828		238,828	30.1%	71,887	166,941
32		Totals	\$ 42,605,611	\$ (4,854,479)	\$ 37,751,132		\$ 10,936,720	\$ 26,814,412
33		Company As Filed						37,751,132
34		RUCO Adjustment - Increase / (Decrease) i	n Plant					\$ (10,936,720)

References:
Column [A]: Per Company Schedule B-2, page 2 on Line 37 - Actual End of Test Year Booked Plant Balances Column [B]: Per Company Schedule B-2, page 2 on Line 42 - Increase / (Decrease) in Plant in Service Column [C]: Per Company Schedule B-2, page 2 on Line 37 - Adjusted End of Test Year Plant Balances Column [D]: Per RUCO Witness Thomas Fish Testimony
Column [E]: Column [C] X [D] with the Exception of Non-Depreciable Accounts 351, 352, and 353
Column [F]: Column [C] - [E] - RUCO Recommended Plant Balances

RATE BASE ADJUSTMENT NO. 1(b) RUCO RECOMMENDED ACCUMULATED DEPRECIATION

LINE NO.	NARUC ACCT NO.	DESCRIPTION	[A] Company Actual Test Year Accum. Depre. 12/31/2011	[B] Company Book Adjustments	[C] Company Accumulated Depreciation As Filed	[D] RUCO Excess Capacity Percentage Adjustment	[E] RUCO Excess Capacity Adjustment	[F] RUCO Recommended Accum. Depre. Balances
1	351	Organization Cost	\$ -	s -	\$ -	30.1%	s -	\$.
2	352	Franchise Cost		•	•	30.1%	•	
3	353	Land and Land Rights	-		_	30.1%		_
4	354	Structures & Improvements	138,113	(86,844)	51,270	30.1%	15.432	35,837
5	355	Power Generating Equipment	1,725	, , ,	1,725	30.1%	519	1,206
6	360	Collection Sewers - Force	181,585	(27,458)	154,126	30.1%	46,392	107,734
7	361	Collection Sewers - Gravity	1,723,051	(10,564)	1,712,487	30.1%	515,459	1,197,028
8	362	Special Collecting Structures	-			30.1%		.,,
9	363	Sevices to Customers	8,395	(3,697)	4,698	30.1%	1,414	3,284
10	364	Flow Measuring Devices	29,877	2,591	32,468	30.1%	9,773	22,695
11	365	Flow Measuring Installations	13,766	2,918	16,683	30.1%	5,022	11,662
12	366	Reuse Services	-		-	30.1%	-,	*
13	367	Reuse Meters and Meter Installations	96		96	30.1%	29	67
14	370	Receiving Wells	1,546	(309)	1,237	30.1%	372	865
15	371	Pumping Equipment	397,823	44,393	442,217	30.1%	133,107	309,109
16	374	Reuse Distribution Reserviors				30.1%	-	
17	375	Reuse Transmission and Dist. Sys.	-			30.1%	-	-
18	380	Treatment and Disposal Equipment	3,825,791	(1,741,708)	2,084,083	30.1%	627,309	1,456,774
19	381	Plant Sewers	27,488	(8,302)	19,186	30.1%	5,775	13,411
20	382	Outfall Sewer Lines	38	(8)	30	30.1%	9	21
21	389	Other Plant and Misc. Equipment	45,316	(30,304)	15,012	30.1%	4.519	10,493
22	390	Office Furniture & Equipment	31,463	(4,279)	27,184	30.1%	8,182	19,001
23	390.1	Computers & Software	25,306	(21,597)	3,709	30.1%	1,117	2,593
24	391	Transportation Equipment	125,372	68,655	194,028	30.1%	58,402	135,625
25	392	Stores Equipment	-			30.1%		
26	393	Tools, Shop & Garage Equipment	3.124		3,124	30.1%	940	2,184
27	394	Laboratory Equipment	21,263	(20,469)	793	30.1%	239	554
28	395	Power Operated Equipment	23,457		23,457	30.1%	7,061	16,397
29	396	Communications Equipment	1,182		1,182	30.1%	356	826
30	397	Miscellaneous Equipment	137,179	(87,714)	49,465	30.1%	14,889	34,576
31	398	Other Tangible Plant	107,473	-	107,473	30.1%	32,349	75,123
32		Totals	\$ 6,870,429	\$ (1,924,696)	\$ 4,945,733		\$ 1,488,666	\$ 3,457,067
33		Company As Filed						4,945,733
34		RUCO Adjustment - (Increase) / Decrease	in Accumulated Depreciation	on				\$ 1,488,666

References:

Column [A]: Per Company Schedule B-2, page 3 on Line 37 · Actual End of Test Year Booked Accumulated Depreciation Balances Column [B]: Per Company Schedule B-2, page 3 on Line 42 · Increase / (Decrease) in Accumulated Depreciation Column [C]: Per Company Schedule B-2, page 3 on Line 37 · Adjusted End of Test Year Accumulated Depreciation Balances Column [D]: Per RUCO Witness Thomas Fish Testimony

Column [C]: Column [C] X [D] with the Exception of Non-Depreciable Accounts 351, 352, and 353

Column [F]: Column [C] · [E] · RUCO Recommended Accumulated Depreciation Balances

Far West Water & Sewer, Inc. Docket No. WS-03478A-12-0307 Test Year Ended December 31, 2011

RATE BASE ADJUSTMENT NO. 1(c) REMOVE 30.1% OF AIAC AND NET CIAC FOR EXCESS CAPACITY FACTOR

Line			
<u>No.</u>	Description		Amount
2	Advances in Aid of Construction (AIAC) As Filed by Company	\$	(10,814,970)
3	Excess Capacity Factor		30.1%
5	RUCO Adjustment	\$	3,255,306
6 7			
8	Contributions in Aid of Construction (CIAC) As Filed by Company	\$	(1,726,854)
9 10	Contributions in Aid of Construction (CIAC) As Filed by Company Excess Capacity Factor	Ψ	30.1%
11		•	540 700
12	RUCO Adjustment	\$	519,783
13			
14 15 16	Accumulated Amortization of CIAC As Filed by Company Excess Capacity Factor	\$	909,423 30.1%
17 18	RUCO Adjustment	\$	(273,736)
19 20			
21		_	0.504.050
22	Total RUCO Adjustment	\$	3,501,353

Wastewater Division Surrebuttal Schedule TJC-5 Page 1 of 1

RATE BASE ADJUSTMENT NO. 2 INTENTIONALLY LEFT BLANK

Line		
<u>No.</u>	<u>Description</u>	<u>Amount</u>
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Wastewater Division Surrebuttal Schedule TJC-6 Page 1 of 1

RATE BASE ADJUSTMENT NO. 3 INTENTIONALLY LEFT BLANK

Line				
<u>No.</u> 1	Description			<u>Amount</u>
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OPERATING INCOME SUMMARY

LINE NO.	NARUC ACCOUNT NO.	DESCRIPTION	- —	[A] COMPANY AS FILED	[B] RUCO ST YEAR DJM'TS	[C] RUCO EST YEAR S ADJ'TED	[D] RUCO PROP'D CHANGES	R	[E] RUCO AS ECOMM'D
1		Revenues:							
2	413	Income Utility Plant Leased to Others	\$	-	\$ -	\$ -	\$ -	\$	-
3	521	Flat Rate Revenue		2,053,159	3,133	2,056,292	2,695,215		4,751,507
4	536	Other Sewer Revenues		43,064		43,064	-		43,064
5	541	Metered Reuse Revenue		131,759	-	131,759	-		131,759
6		Total Sewer Revenues	\$	2,227,982	\$ 3,133	\$ 2,231,115	\$ 2,695,215	\$	4,926,330
7		Operating Expenses:							
8	701	Salaries and Wages	\$	802,071	\$ -	\$ 802,071	\$ -	\$	802,071
9	703	Salaries and Wages - Officers and Directors		137,000	(61,609)	75,391	-		75,391
10	704	Employee Pension and Benefits		27,421	-	27,421	-		27,421
11	710	Purchased Sewer Treatment		-	-	-	-		-
12	711	Sludge Removal Expense		55,247	-	55,247	-		55,247
13	715	Purchased Power		342,364	-	342,364	-		342,364
14	718	Chemicals		219,910	-	219,910	-		219,910
15	720	Repairs and Maintenance		181,981	-	181,981	-		181,981
16	731	Contractual Services - Engineering		-	-	-			-
17	732	Contractual Services - Accounting		7,230	-	7,230	-		7,230
18	733	Contractual Services - Legal		43,865	(32,975)	10,890	-		10,890
19	734	Contractual Services - Management Fees		-	-	-	-		-
20	735	Contractual Services - Testing		147,025	-	147,025	-		147,025
21	736	Contractual Services - Other		60,716	-	60,716	-		60,716
22	741	Rent - Buildings		20,669	-	20,669	-		20,669
23	742	Rent - Equipment		45,758	-	45,758	-		45,758
24	750	Transportation Expense		129,723	-	129,723	-		129,723
25	756	Insurance - Vehicle		12,610	-	12,610	-		12,610
26	757	Insurance - General Liability		33,142	•	33,142	-		33,142
27	758	Insurance - Workman's Compensation		17,125	-	17,125	-		17,125
28	759	Insurance - Other		-	-	-	-		-
29	760	Advertising Expense		476	-	476	-		476
30	766	Regulatory Commission Expense - Rate Case		75,000	-	75,000	-		75,000
31	767	Regulatory Expense - Other		-	-	-	-		-
32	770	Bad Debt Expense		33,490	(20,450)	13,040	15,752		28,792
33	775	Miscellaneous Expense		30,503	-	30,503	-		30,503
34	403	Depreciation Expense		1,497,193	(451,872)	1,045,320	-		1,045,320
35	408	Taxes Other Than Income		76,451	(4,609)	71,842	-		71,842
36	408.11	Property Taxes		95,728	130	95,858	37,215		133,073
37	409	Income Tax		(676,904)	 (208,021)	 (884,926)	1,019,391		134,466
38		Total Operating Expenses	\$	3,415,794	\$ (779,406)	\$ 2,636,387	\$ 1,072,359	\$	3,708,746
39		Operating Income	\$	(1,187,812)	\$ 782,540	\$ (405,272)	\$ 1,622,856	\$	1,217,584

References:
Column [A]: Company Schedule C-1
Column [B]: TJC-9, Columns [B] Thru [L]
Column [C]: Column [A] + Column [B]
Column [D]: TJC-1, pages 1 Thru 2
Column [E]: Column [C] + Column [D]

E ADJUSTIMENTS	JUSTMENTS
	D AND AD
OPERATI	AR AS FILED
SUMMARY OF	TEST YEAR

Pavenness Income Usiky Plant Leased to Others Bet That Bet Pervouse Other Sewer Revenue Total Sewer Revenue Total Sewer Revenue	ily Plant Leased to Others	Revenues: income ilitto Plant I assed in Others	AS FILED	- 1	DEPRECIATION	ADJM I NO. 2 PROPERTY TAX EXPENSE	INTENTIONALLY LEFT BLANK	SALARIES & WAGE EXPENSE	ADJMT NO. 5 SALARIES & WAGE EXPENSE	ADJMT NO. 6 INTENTIONALLY LEFT BLANK	ADJMT NO. 7 8AD DEBT EXPENSE	ADJMT NO. 8 MAPUTED REVENUE	ADJMT NO.9 LEGAL EXPENSE	ADJMT NO. 10 INTENTIONALLY LEFT BLANK	ADJMT NO. 11 INCOME TAXES	RUCO AS ADJTD
Flat has Proportion Control of Part Has Proportion Control of Part Has Proportion Office Seven Florence Total Seven Revenue 7.2 Operating Expenses:												,				
Other Sevent Revenues Material Reuse Revenues Total Sewer Revenues Operating Expenses:		20000	2,053,159							•		3,133			•	2,056,29
Total Sewer Revenues Operating Expenses:	•	•	131,759													43,064
Operating Expenses:	•	•	2,227,982									3,133				2,231,115
Camping and Monday	Operating Expenses:		100000													***************************************
Salaries and Wages Salaries and Wages - Officers and Directors			137,000		• .			(60,247)	(1,362)							75,391
			27,421							•	•		•		•	27,421
Sludge Removal Expense			55,247													55,247
715 Purchased Power 342,364			342,364					•		٠				•		342,364
Crienticas Repairs and Maintenance	d Maintenance	d Maintenance	181,981											• •		181,981
Contractual Services - Engineering							•						•	•	•	• ;
Contractual Services - Legal 43,865 .			43,865										(32,975)	• •		10,890
Contractual Services - Management Fees								•					•			•
5 Contractual Services - Testing 147,025 .	ē.	ē.	147,025											•	•	147,025
Rent - Buildings			50,669					•		•						20.669
			45,758										•	•		45,758
Iransportation Expense Insurance - Vehicle	anse	anse	12610										•			129,723
Insurance - General Liability			33,142		,											33,142
					•				•			•	•	•		17,125
B Insurance - Uner			. 929													476
Regulatory Commission Expense - Rate Case 75			75,000					•				•	٠			75,000
Regulatory Expense - Other								•					•	•	•	. •
U Bad Deta Expense 33,490			30,503								(20.450)		•	•	•	13,040
Depreciation Expense	1,497,193	1,497,193		(451,872)				•	•	٠		٠		•		1.045,320
Taxes Other Than Income 76,451	Taxes Other Than Income 76,451	an Income 76,451 .		. :	. :			(4,609)					•			71,842
409 Income Tax (676,994)	Froperty Taxes (676,994) .	92),28 (676,904)			130										(208,021)	95,858 (884,926)
Total Operating Expenses \$ 3,415,794 \$ (451,872) \$ 130 \$	\$ 3.415,794 \$ (451,872) \$	\$ 3.415,794 \$ (451,872) \$	\$ (451,872) \$		130			\$ (64.856)	\$ (1,362)		\$ (20,450)		\$ (32,975)	•	\$ (208,021)	\$ 2,636,387
Operating Income (1.187.812) 451,872 (130)	(1,187,812) 451,872	(1,187,812) 451,872	451,872		(130)			64,856	1,362		20,450	3,133	32,975		208,021	(405,272)
ADJUSTMENTS: Demonstrate Research Expense To Telemonstrate Research Telemonstrate			BEEEBRE. 1.0. Telemony and schedule 1.0.6. T.I.C.7 and 1.D.G. on Puges 1. 1.0. Telemony and schedule 1.0.6. T.I.C.7 and 1.D.G. on Puges 1. 1.0. Telemony and schedule 1.0.6. T.I.C.7 and 1.D.G. on Puges 1. 1.0. Telemony and schedule 1.0.6. T.I.C.7 and 1.D.G. on Puges 1. 1.0. Telemony and schedule 1.0.6. T.I.C.7 and 1.D.G. to Puges 1.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	Seale T.C.E. T.C.2 and T.C.4 on Pages 1 bedde T.C.E. T.C.2 and T.C.2 on Pages 1 bedde T.C.E. T.C.2 and T.C.2 on Pages 1. T.C.2 and T.C.1 on Pages 1. T.C.2 T.C.2 and T.C.1 on Pages 1. T.C.2 and T.C.1 on Pages 2. T.C.2 and T.C.1 on Pages	77 and TJC-8 on Pages 1 77 and TJC-9 on Pages 1 77 and TJC-1 on Pages 77 and TJC-1 on Pages 77 and TJC-1 an Pages 77 and TJC-1 (4 on Pages 78 and TJC-1 (4 on Pages	C-7	of 1 of 1 of 1 of 1 of 1 of 1 of 1 of 1	1 0 1	DESCRIPTION: Proper and the proper pr	prense - Officers and Directors						

OPERATING INCOME ADJUSTMENT NO. 1 TEST YEAR DEPRECIATION EXPENSE

				(A)	(B)	(C)
	NARUC			RUCO	COMPANY	TEST YEAR
LINE	ACCOUNT			TOTAL	PROPOSED	DEPRECIATION
NO.	NO.	ACCOUNT NAME	DEPRE	CIABLE PLANT	DEP. RATES	EXPENSE
1	351	Organization Cost	\$	- '	0.00%	\$ -
2	352	Franchise Cost		3,076	0.00%	•
3	353	Land and Land Rights		1,413,437	0.00%	-
4	354	Structures & Improvements		1,731,760	3.33%	57,668
5	355	Power Generating Equipment		48,226	5.00%	2,411
6	360	Collection Sewers - Force		2,449,525	2.00%	48,991
7	361	Collection Sewers - Gravity		6,100,576	2.00%	122,012
8	362	Special Collecting Structures		•	2.00%	•
9	363	Sevices to Customers		121,361	2.00%	2,427
10	364	Flow Measuring Devices		22,695	10.00%	2,270
11	365	Flow Measuring Installations		11,662	10.00%	1,166
12	366	Reuse Services		•	2.00%	•
13	367	Reuse Meters and Meter Installations		1,615	8.33%	135
14	370	Receiving Wells		51,885	3.33%	1,728
15	371	Pumping Equipment		975,551	12.50%	121,944
16	374	Reuse Distribution Reserviors		-	2.50%	
17	375	Reuse Transmission and Dist. Sys.			2.50%	-
18	380	Treatment and Disposal Equipment		12,362,103	5.00%	618,105
19	381	Plant Sewers		435,946	5.00%	21,797
20	382	Outfall Sewer Lines		1,261	3.33%	42
21	389	Other Plant and Misc. Equipment		275,505	6.67%	18,376
22	390	Office Furniture & Equipment		177,946	6.67%	11,869
23	390.1	Computers & Software		7,938	20.00%	1,588
24	391	Transportation Equipment		189,995	20.00%	37,999
25	392	Stores Equipment		•	4.00%	=
26	393	Tools, Shop & Garage Equipment		18,921	5.00%	946
27	394	Laboratory Equipment		12,175	10.00%	-
28	395	Power Operated Equipment		126,985	5.00%	6,349
29	396	Communications Equipment		12,016	10.00%	1,202
30	397	Miscellaneous Equipment		95,309	10.00%	9,531
31	398	Other Tangible Plant		166,941	10.00%	16,694
32		TEST YEAR GROSS PLANT AND DEPRECIATION EXPENSE	\$	26,814,412		\$ 1,105,248
		Less:				
33		AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)		(1,207,071)	4.9648%	(59,928)
34	RUCO TOTA	AL DEPRECIATION EXPENSE				\$ 1,045,320
35	Company As	Filed				1,497,193
36	Difference					\$ (451,872)
37	DI ICO A-ti	stmont (Son TIC & Column (C) Line 24)				
31	HUCO Adjus	stment (See TJC-6, Column (C) Line 34)				\$ (451,872)

Wastewater Division Surrebuttal Schedule TJC-10 Page 1 of 1

RUCO OPERATING INCOME ADJUSTMENT NO. 2 PROPERTY TAXES

			[A]		[B]
LINE			RUCO		RUCO
NO.	Property Tax Calculation	AS	ADJUSTED	REC	OMMENDED
1	RUCO Adjusted Test Year Revenues	\$	2,231,115	\$	2,231,115
2	Multiplied by 2		2		2
3	Subtotal (Line 1 X Line 2)	\$	4,462,230	\$	4,462,230
4a	RUCO Adjusted Test Year Revenues		2,231,115		,
4b	RUCO Recommended Revenue, Per Schedule TJC-6				4,926,330
5	Subtotal (Line 3 + Line 4a)	\$	6,693,345	\$	9,388,561
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)	\$	2,231,115	\$	3,129,520
8	Department of Revenue Mutilplier		2		2
9	Revenue Base Value (Line 7 X Line 8)	\$	4,462,230	\$	6,259,040
10	Plus: 10% of CWIP Per Company Schedule E		243,735		243,735
11	Less: Net Book Value of Licensed Vehicles		77,783		77,783
12	Full Cash Value (Line 9 + Line 10 - Line 11)	\$	4,628,183	\$	6,424,993
13	Assessment Ratio		20.0%		20.0%
14	Assessed Value (Line 12 * Line 13)	\$	925,637	\$	1,284,999
15	Composite Property Tax Rate (Per RUCO Effective Property Tax Calculation Analysis W/P)		10.3559%		10.3559%
16	RUCO Adjusted Test Year Property Tax Expense (Line 14 * Line 15)	\$	95,858		
17	Company Adjusted Test Year Property Tax (Per Company C-1 Schedule)		95,728		
18	RUCO Test Year Adjustment (Line 16-Line 17)	\$	130		
19	Property Tax - RUCO Recommended Revenue (Line 14 * Line 15)			\$	133,073
20	RUCO Test Year Adjusted Property Tax Expense (Line 16)			*	95,858
21	Increase/(Decrease) to Property Tax Expense			\$	37,215
22	Increase/(Decrease) to Property Tax Expense			\$	37,215
23	Increase in Revenue Requirement			*	2,695,215
24	Increase /(Decrease) to Property Tax per Dollar Increase in Revenue (Line 22 / Line 23)				0.013808
	, , , , , , , , , , , , , , , , , , , ,				0.0.0000

Wastewater Division Surrebuttal Schedule TJC-11 Page 1 of 1

<u>Amount</u>

OPERATING INCOME ADJUSTMENT NO. 3 INTENTIONALLY LEFT BLANK

Line				
<u>No.</u>	<u>Description</u>			
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2				
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13				
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15				
16				

Wastewater Division Surrebuttal Schedule TJC-12 Page 1 of 1

OPERATING INCOME ADJUSTMENT NO. 4 SALARIES AND WAGES - OFFICERS & DIRECTORS

		[A]	[B]		[C]	[D] RUCO		(E)
Line		Salaries In	Estimated Hours		Hours Allocated to	Allocation		RUCO Recommended
No.	Description	Test Year	Worked	Note	FW Sewer	Factor		Amount
1				_				
2	Paula Capestro	\$ 68,500	2,075	1	1,038	100%	\$	68,500
3								
4	Sandra Braden	68,500	250	1	125	12%		8,253
5								
6	Totals	\$137,000					\$	76,753
/	Common Resulted Test Very Assert As Filed							107.000
8 9	Company Requested Test Year Amount As Filed							137,000
10	Total RUCO Adjustment						\$	(60,247)
11	rotal no oo najastiicht						_Ψ	(00,217)
12								
13								
14	Total Taxes Other Than Income As Filed by Company						\$	76,451
15								
16	Total Taxes Other Than Income As Adjusted by RUCC)						71,842
17								
18	RUCO Taxes Other Than Income Adjustment						\$	(4,609)
19								

Notes:

Company Response to Staff DR GWB 6.3

References: Per Company Response to Staff DR JA - 3.34

16

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OPERATING INCOME ADJUSTMENT NO. 5 SALARIES AND WAGES

Line <u>No.</u> 1	<u>Description</u>	G/L Balance For Test Year <u>Ended</u>	Per Response to Staff DR JA-3.34	RUCO Adjustment
2	Salaries and Wages	\$ 683,996	\$ 682,634 \$	(1,362)
3				
4				
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12				
13				
14				
15				

Wastewater Division Surrebuttal Schedule TJC-14 Page 1 of 1

Amount

OPERATING INCOME ADJUSTMENT NO. 6 INTENTIONALLY LEFT BLANK

Line	Description	
<u>No.</u>	<u>Description</u>	
1		
2 3 4		
ى 1		
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OPERATING INCOME ADJUSTMENT NO. 7 NORMALIZE BAD DEBT EXPENSE

Line <u>No.</u>	<u>Description</u>	<u>A</u>	mount
1			
2	2009 Bad Debt Expense - Schedule E	\$	5,630
3	2010 Bad Debt Expense - Schedule E		-
4	2011 Bad Debt Expense - Schedule C-1		33,490
5			
6	Total Bad Debt Expense 2009 - 2011	\$	39,120
7			
8	Divide by 3 Year Normalization Period		3
9	,		
10	3 Year Normalization of Repairs & Maintenance Expense	\$	13,040
11	·		·
12	Company Repairs & Maintenance Expense As Filed		33,490
13			
14			
15	Total RUCO Adjustment	\$	(20,450)
16	•		<u> </u>

Wastewater Division Surrebuttal Schedule TJC-16 Page 1 of 1

OPERATING INCOME ADJUSTMENT NO. 8 IMPUTE RV PARK REVENUES

Line		
No.	Description	<u>Amount</u>
1 2	Aquatic Center RV Lots Per Company Response to Gilkey Data Request 5.1	48
3	Aquatic Genter IIV Lots 1 of Company Nessponse to Gilloy Bata Frequest 6.1	
4	X 12 Months	12
5 6	Total Number of Bills	576
7		
8	Present Rate Per RV Lot	\$ 5.44
9 10	Total Imputed Revenues for Aquatic Center RV Lots	\$ 3,133
11		
12	Total RUCO Adjustment	\$ 3,133

Wastewater Division Surrebuttal Schedule TJC-17 Page 1 of 1

OPERATING INCOME ADJUSTMENT NO. 9 NON-RECURRING LEGAL EXPENSES

Line			
No.	<u>Description</u>	Α	<u>mount</u>
1			
2	Company Adjusted Test Year As Filed	\$	43,865
3			
4	Staff Recommended and Adopted by Company in Rebuttal		10,890
5			
6	Staff Recommended Adjustment	\$	(32,975)
7			
8			
9	Total RUCO Adjustment	\$	(32,975)

Wastewater Division Surrebuttal Schedule TJC-18 Page 1 of 1

OPERATING INCOME ADJUSTMENT NO. 8 ADJUSTED TEST YEAR INCOME TAX EXPENSE

Line			
<u>No.</u> 1	Description	<u>Amount</u>	
2	Total Adjusted Test Year Income Tax Expense As Filed by Company	\$	(676,904)
4 5	Total Adjusted Test Year Income Tax Expense Per RUCO		(884,926)
6 7	RUCO Adjusted Test Year Income Tax Expense Adjustment		(208,021)
8			
9 10			
11			
12 13			
14 15			
16			
17 18			
19 20			

WEIGHTED AVERAGE COST OF CAPITAL

		(A)	(B)	(C)	(D)	(E)	(F)
LINE NO.	DESCRIPTION	COMPANY PROPOSED	RUCO ADJUSTMENT	RUCO ADJUSTED	CAPITAL RATIO	COST	WEIGHTED COST
1	LONG-TERM DEBT	\$21,323,943	\$ -	\$21,323,943	79.55%	6.90%	5.49%
2	SHORT-TERM DEBT	1,732,342	-	1,732,342	6.46%	8.07%	0.52%
3	COMMON EQUITY	3,748,573		3,748,573	13.98%	9.25%	1.29%
4	TOTAL CAPITALIZATION	\$ 26,804,858	<u>\$ -</u>	\$ 26,804,858	100.00%		
5	WEIGHTED AVERAGE CO	ST OF CAPITAL					7.30%

REFERENCES: TESTIMONY WAR